



Response to OEB Staff Interrogatory Question #1

Reference:

Question #1:

1 Staff 1. Updates

Upon completing all interrogatories from OEB staff and intervenors, please provide updated RRWFs in working Microsoft Excel format with any corrections or adjustments that the Applicant wishes to make to the amounts in the previous version of the RRWFs included in the middle column. Please include documentation of the corrections and adjustments, such as a reference to an interrogatory response or an explanatory note. Also upon completing all interrogatories from OEB staff and intervenors please provide any updates to the following Microsoft Excel documents in working format: PILS, any Appendix 2 changes (e.g. cost allocation, rate design, and bill impacts, and so on as required), EDDVAR spreadsheet, and the updated cost allocation model reflecting the revised revenue requirement in the updated RRWFs.

Response:

Please see attachments Att-OEB-Q1-A_Chapter_2_Appendices_2-G_SQL for updated Service Reliability Indicators.

Please see attachments Att-OEB-Q1-B, Att-OEB-Q1-C, Att-OEB-Q1-D, Att-OEB-Q1-E, and Att-OEB-Q1-F for updated PILS models using the Ontario Energy Board's ("OEB") updated model published July 7, 2015 for years 2016 through 2020.

Please see attachments Att-OEB-Q1-G_UPDATED, Att-OEB-Q1-H_UPDATED, Att-OEB-Q1-I_UPDATED, Att-OEB-Q1-J_UPDATED and Att-OEB-Q1-K_UPDATED for Updated Cost Allocation models using the OEB updated model published July 16, 2015 for years 2016 through 2020. The models have been updated to reflect a formula error with the allocation of miscellaneous revenue. During our review of information provided



1 in Appendix 2-BA for years 2015 to 2020, Hydro Ottawa noted errors in two accounts;
2 Meters (OEB 1860) and Miscellaneous Equipment (OEB 1960). For each fiscal year, the
3 additions amount under accumulated depreciation for Miscellaneous Equipment should
4 be approximately \$.3K higher and should be \$.3k lower for Meters. There is no impact
5 to annual total depreciation expense for years 2015 to 2020 as shown in Exhibit D, Tab
6 1, Schedule 1 nor any impact on net book value as shown in Appendix 2-BA for years
7 2015 to 2020. The revised numbers have been used in the cost allocation models.

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9 Please see attachments Att-OEB-Q1-L, Att-OEB-Q1-M, Att-OEB-Q1-N, Att-OEB-Q1-O
10 and Att-OEB-Q1-P for the Revenue Requirement Workforms for 2016 through 2020.

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12 Please see attachment Att-OEB-Q1-Q for the RTSR Adjustment Work Form model
13 released July 16, 2015.

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15 Please see attachment Att-OEB-Q1-R for the Deferral and Variance Account (Continuity
16 Schedule) Workform released August 7, 2015.

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18 Please see attachment Att-OEB-Q1-S_Appendix_2-U_IFRS_Transitions Costs for
19 updated Appendix 2-S.

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21 Please see attachment Att-OEB-Q1-T_Appendix_2-TB_HST_OVAT for updated
22 Appendix 2-TB.

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24 Please see Table 1 for a year over year revenue deficiency.
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Table 1 – Revenue Sufficiency/Deficiency

	\$000	\$000	\$000	\$000	\$000
	2016	2017	2018	2019	2020
Return on Rate Base	54,299	58,283	62,077	64,466	67,516
Distribution Expenses (not including amortization)	87,106	89,932	92,850	95,863	98,974
Amortization	40,756	44,058	46,943	48,824	50,161
Payment in Lieu of Taxes	4,984	4,835	6,155	8,540	7,655
Service Revenue Requirement	187,144	197,108	208,025	217,693	224,305
Less Revenue Offsets	11,700	11,565	11,722	11,802	11,898
2012 Base Revenue Requirement	175,445	185,543	196,303	205,891	212,407
Transformer Ownership Allowance	1,125	1,114	1,109	1,106	1,105
Revenue Requirement from Rates	176,569	186,657	197,412	206,998	213,513
Forecasted Load at 2015 Rates	159,360	158,986	159,421	159,977	160,464
Cumulative Revenue Deficiency (over 2015)	(17,209)	(27,671)	(37,991)	(47,021)	(53,049)
Yearly Revenue Deficiency over 2015	(17,209)	(10,461)	(10,320)	(9,030)	(6,028)

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3 Table 2 provides Revenue Deficiency based on previous Test Year rates against the
4 current Test Years load forecast.

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6 **Table 2 – Revenue Sufficiency/Deficiency using prior Test Year's Rates**

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	\$000	\$000	\$000	\$000	\$000
	2016	2017	2018	2019	2020
Total Revenue Requirement from Rates	176,569	186,657	197,412	206,998	213,513
Forecasted Load at Prior Years Rates	159,360	176,407	187,467	198,471	208,158
Yearly Revenue Deficiency	(17,209)	(10,250)	(9,945)	(8,527)	(5,355)

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Table 3 provides Hydro Ottawa's current and proposed fixed/variable ratio split.

Table 3 - Current and Proposed Fixed/Variable Split

	2015		2016		2017		2018		2019		2020	
	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %
Residential	37.8%	62.2%	52.0%	48.0%	64.4%	35.6%	76.4%	23.6%	88.3%	11.7%	100.0%	0.0%
GS <50	22.7%	77.3%	30.1%	69.9%	35.0%	65.0%	40.2%	59.8%	45.2%	54.8%	50.0%	50.0%
GS 50 to 1,499 kW	28.3%	71.7%	29.8%	70.2%	34.6%	65.4%	40.0%	60.0%	45.2%	54.8%	49.9%	50.1%
GS 1,500 to 4,999 kW	37.3%	62.7%	38.4%	61.6%	38.2%	61.8%	40.1%	59.9%	44.8%	55.2%	49.7%	50.3%
Large Use	33.8%	66.2%	35.9%	64.1%	36.0%	64.0%	40.1%	59.9%	44.9%	55.1%	50.0%	50.0%
Street Light	43.5%	56.5%	43.2%	56.8%	45.3%	54.7%	44.7%	55.3%	44.5%	55.5%	45.1%	54.9%
Sentinel	50.8%	49.2%	44.3%	55.7%	42.1%	57.9%	43.9%	56.1%	45.3%	54.7%	44.4%	55.6%
Unmetered Scattered Load	30.1%	69.9%	33.8%	66.2%	37.3%	62.7%	43.7%	56.3%	45.3%	54.7%	46.1%	53.9%
Standby Power	2.2%	97.8%	28.8%	71.2%	28.9%	71.1%	28.7%	71.3%	29.4%	70.6%	29.6%	70.4%

Per the Ontario Energy Board's ("the Board") letter dated July 16, 2015 regarding the Implementing a New Rate Design for Electricity Distributors Hydro Ottawa has identified the 10th percentile of electricity consumption as 232 kWh. If Hydro Ottawa moved the residential class to a fully fixed charge within 4 years a customer consuming 232 kWh would have bill impacts of over 10%. As a result, Hydro Ottawa is proposing to move residential customers to a fully fixed charge over a 5 year period.

Please see attachment Att-OEB-Q1-U for new filing requirement Appendix 2-PA.



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- 2 Please see attachment Att-OEB-Q1-V for updated Appendix 2-W bill impacts and summary of rate impacts.
- 3
- 4 Hydro Ottawa will provide an update to this response on the completion of the updated rate design, as this could not be
- 5 accomplished by the interrogatory filing deadline.

Appendix 2-PA

New Rate Design Policy For Residential Customers

Please complete the following tables.

A) Data Inputs

Test Year Billing Determinants for Residential Class	
Customers	297,343
kWh	2,216,045,000

Proposed Residential Class Specific Revenue Requirement ¹	\$95,311,752.21
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	9.67
Distribution Volumetric Rate (\$/kWh)	0.0234

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	9.67	297,343	\$ 34,503,681.72	39.95%
Variable	0.0234	2,216,045,000	\$ 51,855,453.00	60.05%
TOTAL	-	-	\$ 86,359,134.72	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	5
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 38,080,584.91	10.67	\$ 38,071,797.72
Variable	\$ 57,231,167.30	0.0258	\$ 57,173,961.00
TOTAL	\$ 95,311,752.21	-	\$ 95,245,758.72

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	51.96%	\$ 49,526,818.37	13.88	\$ 49,525,450.08
Variable	48.04%	\$ 45,784,933.84	0.0207	\$ 45,872,131.50
TOTAL	-	\$ 95,311,752.21	-	\$ 95,397,581.58

Checks ³	
Change in Fixed Rate	\$ 3.21
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	0.09%

Notes:

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables.

A) Data Inputs

Test Year Billing Determinants for Residential Class	
Customers	301,258
kWh	2,198,259,000

Proposed Residential Class Specific Revenue Requirement ¹	\$101,164,594.66
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$13.88
Distribution Volumetric Rate (\$/kWh)	0.020661269

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	13.88	301,258	\$ 50,177,532.48	52.49%
Variable	0.020661269	2,198,259,000	\$ 45,418,820.53	47.51%
TOTAL	-	-	\$ 95,596,353.01	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	4
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 53,100,244.67	14.69	\$ 53,105,760.24
Variable	\$ 48,064,349.99	0.0219	\$ 48,141,872.10
TOTAL	\$ 101,164,594.66	-	\$ 101,247,632.34

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	64.37%	\$ 65,116,332.17	18.01	\$ 65,107,878.96
Variable	35.63%	\$ 36,048,262.49	0.0164	\$ 36,051,447.60
TOTAL	-	\$ 101,164,594.66	-	\$ 101,159,326.56

Checks ³	
Change in Fixed Rate	\$ 3.32
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	-\$ 5,268.10
	-0.01%

Notes:

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables.

A) Data Inputs

Test Year Billing Determinants for Residential Class	
Customers	305,144
kWh	2,206,411,000

Proposed Residential Class Specific Revenue Requirement ¹	\$107,579,377.30
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$18.01
Distribution Volumetric Rate (\$/kWh)	0.016402396

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	18.01	305,144	\$ 65,947,721.28	64.57%
Variable	0.016402396	2,206,411,000	\$ 36,190,426.96	35.43%
TOTAL	-	-	\$ 102,138,148.24	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	3
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 69,460,969.40	18.97	\$ 69,462,980.16
Variable	\$ 38,118,407.90	0.0173	\$ 38,170,910.30
TOTAL	\$ 107,579,377.30	-	\$ 107,633,890.46

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	76.38%	\$ 82,167,105.37	22.44	\$ 82,169,176.32
Variable	23.62%	\$ 25,412,271.93	0.0115	\$ 25,373,726.50
TOTAL	-	\$ 107,579,377.30	-	\$ 107,542,902.82

Checks ³	
Change in Fixed Rate	\$ 3.47
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	-\$ 36,474.48
	-0.03%

Notes:

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables.

A) Data Inputs

Test Year Billing Determinants for Residential Class	
Customers	308,990
kWh	2,214,984,000

Proposed Residential Class Specific Revenue Requirement ¹	\$113,352,102.26
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$22.44
Distribution Volumetric Rate (\$/kWh)	0.011516531

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	22.44	308,990	\$ 83,204,827.20	76.54%
Variable	0.011516531	2,214,984,000	\$ 25,508,931.90	23.46%
TOTAL	-	-	\$ 108,713,759.10	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	2
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 86,754,815.21	23.4	\$ 86,764,392.00
Variable	\$ 26,597,287.05	0.012	\$ 26,579,808.00
TOTAL	\$ 113,352,102.26	-	\$ 113,344,200.00

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	88.27%	\$ 100,053,458.73	26.98	\$ 100,038,602.40
Variable	11.73%	\$ 13,298,643.53	0.006	\$ 13,289,904.00
TOTAL	-	\$ 113,352,102.26	-	\$ 113,328,506.40

Checks ³	
Change in Fixed Rate	\$ 3.58
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	-\$ 23,595.86
	-0.02%

Notes:

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables.

A) Data Inputs

Test Year Billing Determinants for Residential Class	
Customers	312,786
kWh	2,217,628,000

Proposed Residential Class Specific Revenue Requirement ¹	\$117,440,189.37
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$26.98
Distribution Volumetric Rate (\$/kWh)	0.006010653

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	26.98	312,786	\$ 101,267,595.36	88.37%
Variable	0.006010653	2,217,628,000	\$ 13,329,392.39	11.63%
TOTAL	-	-	\$ 114,596,987.75	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	1
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 103,780,088.90	27.65	\$ 103,782,394.80
Variable	\$ 13,660,100.47	0.0062	\$ 13,749,293.60
TOTAL	\$ 117,440,189.37	-	\$ 117,531,688.40

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	100.00%	\$ 117,440,189.37	31.29	\$ 117,444,887.28
Variable	0.00%	\$ -	0	\$ -
TOTAL	-	\$ 117,440,189.37	-	\$ 117,444,887.28

Checks ³	
Change in Fixed Rate	\$ 3.64
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$ 4,697.91
	0.00%

Notes:

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Rates Summary - UPDATED August 12, 2015

Rate Class		2015 Approved	2016 Proposed	2017 Proposed	2018 Proposed	2019 Proposed	2020 Proposed
Residential (800 kWh)	Distribution Charge	\$ 28.39	\$ 30.44	\$ 31.13	\$ 31.64	\$ 31.78	\$ 31.29
	Change in Distribution Charge		\$ 2.05	\$ 0.69	\$ 0.51	\$ 0.14	-\$ 0.49
	% Distribution Increase		7.22%	2.27%	1.64%	0.44%	-1.54%
	% Increase of Total Bill - No VA		1.39%	0.51%	0.37%	0.11%	-0.36%
	% Increase of Total Bill		1.90%	0.01%	0.37%	0.11%	-0.36%
Residential (232 kWh)	Distribution Charge	\$ 15.10	\$ 18.68	\$ 21.81	\$ 25.11	\$ 28.37	\$ 31.29
	Change in Distribution Charge		\$ 3.58	\$ 3.13	\$ 3.29	\$ 3.26	\$ 2.92
	% Distribution Increase		23.73%	16.77%	15.10%	13.00%	10.28%
	% Increase of Total Bill - No VA		0.00%	0.00%	0.00%	0.00%	0.00%
	% Increase of Total Bill		9.79%	4.13%	6.19%	5.78%	4.88%
General Service <50kW (2000 kWh)	Distribution Charge	\$ 58.72	\$ 66.20	\$ 70.80	\$ 75.30	\$ 79.00	\$ 81.60
	Change in Distribution Charge		\$ 7.48	\$ 4.60	\$ 4.50	\$ 3.70	\$ 2.60
	% Distribution Increase		12.74%	6.95%	6.36%	4.91%	3.29%
	% Increase of Total Bill - No VA		2.19%	1.41%	1.36%	1.10%	0.76%
	% Increase of Total Bill		2.85%	0.75%	1.36%	1.10%	0.76%
General Service 50- 1,499 kWh (250 KW)	Distribution Charge	\$ 1,153.10	\$ 1,277.40	\$ 1,331.28	\$ 1,376.63	\$ 1,408.38	\$ 1,417.73
	Change in Distribution Charge		\$ 124.31	\$ 53.87	\$ 45.35	\$ 31.75	\$ 9.35
	% Distribution Increase		10.78%	4.22%	3.41%	2.31%	0.66%
	% Increase of Total Bill - No VA		0.56%	0.31%	0.26%	0.18%	0.05%
	% Increase of Total Bill		2.92%	-2.00%	0.26%	0.18%	0.05%
General Service 1,500- 4,999 kWh (2500 KW)	Distribution Charge	\$ 12,915.68	\$ 14,294.00	\$ 15,104.75	\$ 15,831.25	\$ 16,369.25	\$ 16,652.00
	Change in Distribution Charge		\$ 1,378.32	\$ 810.75	\$ 726.50	\$ 538.00	\$ 282.75
	% Distribution Increase		10.67%	5.67%	4.81%	3.40%	1.73%
	% Increase of Total Bill - No VA		0.49%	0.46%	0.41%	0.30%	0.16%
	% Increase of Total Bill		2.87%	-1.87%	0.41%	0.30%	0.16%
Large Use (7500KW)	Distribution Charge	\$ 40,078.07	\$ 44,346.25	\$ 46,888.25	\$ 49,594.50	\$ 51,974.75	\$ 53,554.50
	Change in Distribution Charge		\$ 4,268.18	\$ 2,542.00	\$ 2,706.25	\$ 2,380.25	\$ 1,579.75
	% Distribution Increase		10.65%	5.73%	5.77%	4.80%	3.04%
	% Increase of Total Bill - No VA		0.73%	0.47%	0.49%	0.43%	0.29%
	% Increase of Total Bill		3.23%	-1.96%	0.49%	0.43%	0.29%
Sentinel Lighting (0.4 KW)	Distribution Charge	\$ 6.63	\$ 7.86	\$ 8.33	\$ 8.76	\$ 9.15	\$ 9.39
	Change in Distribution Charge		\$ 1.23	\$ 0.46	\$ 0.43	\$ 0.39	\$ 0.25
	% Distribution Increase		18.51%	5.89%	5.17%	4.45%	2.70%
	% Increase of Total Bill - No VA		6.21%	2.26%	2.04%	1.83%	1.12%
	% Increase of Total Bill		6.59%	1.91%	2.04%	1.81%	1.13%
Street Lighting (1 KW)	Distribution Charge	\$ 4.57	\$ 6.49	\$ 6.78	\$ 7.31	\$ 7.76	\$ 7.97
	Change in Distribution Charge		\$ 1.92	\$ 0.30	\$ 0.52	\$ 0.45	\$ 0.22
	% Distribution Increase		41.96%	4.58%	7.71%	6.14%	2.81%
	% Increase of Total Bill - No VA		7.26%	1.04%	1.85%	1.56%	0.76%
	% Increase of Total Bill		8.88%	-0.45%	1.86%	1.56%	0.75%
Unmetered Scattered Load (470 kWh)	Distribution Charge	\$ 14.72	\$ 15.70	\$ 16.55	\$ 17.23	\$ 17.92	\$ 18.26
	Change in Distribution Charge		\$ 0.98	\$ 0.84	\$ 0.69	\$ 0.69	\$ 0.34
	% Distribution Increase		6.64%	5.38%	4.15%	3.99%	1.92%
	% Increase of Total Bill - No VA		1.14%	1.10%	0.88%	0.87%	0.43%
	% Increase of Total Bill		1.31%	0.92%	0.88%	0.88%	0.43%

Proposed Rate

Distribution

Fixed	2016	2017	2018	2019	2020
Residential	13.88	18.01	22.44	26.98	31.29
GS <50	23.00	28.00	33.50	39.00	44.00
GS 50 to 1,499 kW	290.00	350.00	420.00	490.00	550.00
GS 1,500 to 4,999 kW	4,700.00	5,000.00	5,600.00	6,600.00	7,600.00
Large Use	16,900.00	17,900.00	21,000.00	24,500.00	27,900.00
Street Light	0.80	0.90	0.95	1.00	1.05
Sentinel	3.10	3.25	3.75	4.25	4.50
Unmetered Scattered Load	4.75	5.50	6.75	7.25	7.50
Standby Power GS 50 to 1,499 kW	135.00	143.00	150.00	160.00	165.00
Standby Power GS 1,500 to 4,999 kW	135.00	143.00	150.00	160.00	165.00
Standby Power Large Use	135.00	143.00	150.00	160.00	165.00
Variable	2016	2017	2018	2019	2020
Residential	0.02070	0.01640	0.01150	0.00600	0.00000 \$/kWh
GS <50	0.02160	0.02140	0.02090	0.02000	0.01880 \$/kWh
GS 50 to 1,499 kW	3.94960	3.92510	3.82650	3.67350	3.47090 \$/kW
GS 1,500 to 4,999 kW	3.83760	4.04190	4.09250	3.90770	3.62080 \$/kW
Large Use	3.65950	3.86510	3.81260	3.66330	3.42060 \$/kW
Street Light	5.68720	5.88460	6.35780	6.75660	6.92490 \$/kW
Sentinel	11.90590	12.68910	12.51480	12.23970	12.23220 \$/kW
Unmetered Scattered Load	0.02330	0.02350	0.02230	0.02270	0.02290 \$/kWh
Standby Power GS 50 to 1,499 kW	1.81530	1.92060	2.02680	2.09410	2.14070 \$/kW
Standby Power GS 1,500 to 4,999 kW	1.66510	1.76170	1.85910	1.92080	1.96350 \$/kW
Standby Power Large Use	1.84780	1.95500	2.06310	2.13160	2.17900 \$/kW

Deferral/Variance Account Disposition Rate Rider

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)
1550, 1551, 1584, 1586, 1595

	2016	2017	2018	2019	2020
Residential	-0.000578				\$/kWh
GS <50	-0.000593				\$/kWh
GS 50 to 1,499 kW	-0.251407				\$/kW
GS 1,500 to 4,999 kW	-0.279477				\$/kW
Large Use	-0.330748				\$/kW
Street Light	-0.211508				\$/kW
Sentinel	-0.132898				\$/kW
Unmetered Scattered Load	-0.000598				\$/kWh
Standby Power GS 50 to 1,499 kW	0.000000				\$/kW
Standby Power GS 1,500 to 4,999 kW	0.000000				\$/kW
Standby Power Large Use	0.000000				\$/kW

Rate Rider Calculation for Group 2 Accounts

	2016	2017	2018	2019	2020
Residential	1.16				per customer per month
GS <50	0.00143				\$/kWh
GS 50 to 1,499 kW	0.54159				\$/kW
GS 1,500 to 4,999 kW	0.59994				\$/kW
Large Use	0.70983				\$/kW
Street Light	0.45419				\$/kW
Sentinel	0.30556				\$/kW
Unmetered Scattered Load	0.00132				\$/kWh
Standby Power GS 50 to 1,499 kW	0.00000				\$/kW
Standby Power GS 1,500 to 4,999 kW	0.00000				\$/kW
Standby Power Large Use	0.00000				\$/kW

Rate Rider Calculation for Accounts 1568 - LRAM

	2016	2017	2018	2019	2020
Residential	-0.00002				\$/kWh
GS <50	0.00023				\$/kWh
GS 50 to 1,499 kW	-0.07711				\$/kW
GS 1,500 to 4,999 kW	-0.07711				\$/kW
Large Use	-0.07711				\$/kW
Street Light	-0.24051				\$/kW
Sentinel	0.00000				\$/kW
Unmetered Scattered Load	-0.00044				\$/kWh
Standby Power GS 50 to 1,499 kW	0.00000				\$/kW
Standby Power GS 1,500 to 4,999 kW	0.00000				\$/kW
Standby Power Large Use	0.00000				\$/kW

Rate Rider Calculation for RSVA - Power - Global Adjustment

	2016	2017	2018	2019	2020
Residential	0.00281				\$/kWh
GS <50	0.00281				\$/kWh
GS 50 to 1,499 kW	0.00281				\$/kWh
GS 1,500 to 4,999 kW	0.00281				\$/kWh
Large Use	0.00281				\$/kWh
Street Light	0.00281				\$/kWh
Sentinel	0.00000				\$/kWh
Unmetered Scattered Load	0.00000				\$/kWh
Standby Power GS 50 to 1,499 kW	0.00000				\$/kWh
Standby Power GS 1,500 to 4,999 kW	0.00000				\$/kWh
Standby Power Large Use	0.00000				\$/kWh

TOU / non-TOU: ☒ TOU

Consumption kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Customer Class: Residential

TOU / non-TOU: ☒ TOU

Consumption 100 kWh May 1 - October 1

[illegible]

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption **232** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Customer Class: Residential

TOU / non-TOU: ☒ TOU

Consumption 232 kWh May 1 - Octob

		Current Board-Approved			2019 Proposed			Impact 2019 vs 2018		2020 Proposed			Impact 2020 vs 2019	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 9.6700	1	\$ 9.67	\$ 26.9800	1	\$ 26.98	\$ - 4.54	20.23%	\$ 31.2900	1	\$ 31.29	\$ - 4.31	15.97%
Smart Meter Rate Adder			1	\$ -		1	\$ -				1	\$ -		
			1	\$ -		1	\$ -				1	\$ -		
			1	\$ -		1	\$ -				1	\$ -		
			1	\$ -		1	\$ -				1	\$ -		
			1	\$ -		1	\$ -				1	\$ -		
Distribution Volumetric Rate	per kWh	\$ 0.0234	232	\$ 5.43	\$ 0.006000	232	\$ 1.39	\$ - 1.28	-47.83%	\$ -	232	\$ -	\$ - 1.39	-100.00%
Smart Meter Disposition Rider	232		\$ -	232		\$ -	232				\$ -			
LRAM & SSM Rate Rider	232		\$ -	232		\$ -	232				\$ -			
	232		\$ -	232		\$ -	232				\$ -			
	232		\$ -	232		\$ -	232				\$ -			
	232		\$ -	232		\$ -	232				\$ -			
	per kWh	\$ -	232	\$ -	\$ -	232	\$ -	\$ -		\$ -	232	\$ -	\$ -	
	232		\$ -	232		\$ -	232				\$ -			
	232		\$ -	232		\$ -	232				\$ -			
	232		\$ -	232		\$ -	232				\$ -			
	232		\$ -	232		\$ -	232				\$ -			
	232		\$ -	232		\$ -	232				\$ -			
Sub-Total A (excluding pass through)				\$ 15.10			\$ 28.37	\$ 3.26	13.00%			\$ 31.29	\$ 2.92	10.28%
Deferral/Variance Account		\$ -				232	\$ -	\$ -			232	\$ -	\$ -	
Disposition Rate Rider Group 1			232	\$ -		232	\$ -				232	\$ -		
Deferral/Variance Account														
Disposition Rate Rider Group 2			232	\$ -		232	\$ -				232	\$ -		
			232	\$ -		232	\$ -				232	\$ -		
			232	\$ -		232	\$ -				232	\$ -		
Low Voltage Service Charge	per kWh	\$ 0.00006	240	\$ 0.01	\$ 0.00007	240	\$ 0.02	\$ -	0.00%	\$ 0.00007	240	\$ 0.02	\$ -	0.00%
Line Losses on Cost of Power		\$ 0.1021	8	\$ 0.85	\$ 0.1021	8	\$ 0.80	\$ -	0.00%	\$ 0.1021	8	\$ 0.80	\$ -	0.00%
Smart Meter Entry Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 16.75			\$ 29.98	\$ 3.26	12.22%			\$ 32.90	\$ 2.92	9.73%
RTSR - Network	per kWh	\$ 0.0077	240	\$ 1.85	\$ 0.0077	240	\$ 1.85	\$ -	0.00%	\$ 0.0077	240	\$ 1.85	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0042	240	\$ 1.01	\$ 0.0042	240	\$ 1.01	\$ -	0.00%	\$ 0.0042	240	\$ 1.01	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 19.61			\$ 32.83	\$ 3.26	11.04%			\$ 35.75	\$ 2.92	8.89%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	240	\$ 1.06	\$ 0.0044	240	\$ 1.06	\$ -	0.00%	\$ 0.0044	240	\$ 1.06	\$ -	0.00%
Rural and Remote Rate Protection (RRPP)	per kWh	\$ 0.0013	240	\$ 0.31	\$ 0.0013	240	\$ 0.31	\$ -	0.00%	\$ 0.0013	240	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0069	232	\$ 1.61	\$ 0.0069	232	\$ 1.61	\$ -	0.00%	\$ 0.0069	232	\$ 1.61	\$ -	0.00%
TOU - Off Peak		\$ 0.0800	148	\$ 11.88	\$ 0.0800	148	\$ 11.88	\$ -	0.00%	\$ 0.0800	148	\$ 11.88	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	42	\$ 5.09	\$ 0.1220	42	\$ 5.09	\$ -	0.00%	\$ 0.1220	42	\$ 5.09	\$ -	0.00%
TOU - On Peak		\$ 0.1610	42	\$ 6.72	\$ 0.1610	42	\$ 6.72	\$ -	0.00%	\$ 0.1610	42	\$ 6.72	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0940	232	\$ 21.81	\$ 0.0940	232	\$ 21.81	\$ -	0.00%	\$ 0.0940	232	\$ 21.81	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.1100	0	\$ -	\$ 0.1100	0	\$ -	\$ -		\$ 0.1100	0	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 46.54			\$ 59.76	\$ 3.26	5.78%			\$ 62.68	\$ 2.92	4.88%
HST		13%		\$ 6.05	13%		\$ 7.77	\$ 0.42	5.78%	13%		\$ 8.15	\$ 0.38	4.88%
Total Bill (including HST)				\$ 52.59			\$ 67.53	\$ 3.69	5.78%			\$ 70.82	\$ 3.30	4.88%
Ontario Clean Energy Benefit ²				-\$ 5.26			-\$ 6.75	-\$ 0.37	5.80%			-\$ 7.08	-\$ 0.33	4.89%
Total Bill on TOU (including OCEB)				\$ 47.33			\$ 60.78	\$ 3.32	5.78%			\$ 63.74	\$ 2.97	4.88%
Total Bill on RPP (before Taxes)				\$ 44.65			\$ 57.87	\$ 3.26	5.98%			\$ 60.79	\$ 2.92	5.04%
HST		13%		\$ 5.80	13%		\$ 7.52	\$ 0.42	5.98%	13%		\$ 7.90	\$ 0.38	5.04%
Total Bill (including HST)				\$ 50.45			\$ 65.39	\$ 3.69	5.98%			\$ 68.69	\$ 3.30	5.04%
Ontario Clean Energy Benefit ¹				-\$ 5.05			-\$ 6.54	-\$ 0.37	6.00%			-\$ 6.67	-\$ 0.33	5.05%
Total Bill on RPP (including OCEB)				\$ 45.40			\$ 58.85	\$ 3.32	5.98%			\$ 61.82	\$ 2.97	5.04%
Loss Factor (%)			3.5800%			3.3800%					3.3800%			

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Customer Class: Residential

TOU / non-TOU: ☒ TOU

Consumption **250** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Customer Class: Residential

TOU / non-TOU: ☒ TOU

Consumption 250 kWh May 1 - October

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Customer Class: Residential

TOU / non-TOU: ☒ TOU

Consumption kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption 500 kWh May 1 - October

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Loss Factor (%)	3.5800%
-----------------	---------

3.3800%3.3800%

Consumption 800 kWh ● May 1 - October 3

[illegible]

Consumption kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: **TOU**

Current Board-Approved		
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2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Loss Factor (%)	3.5800%
-----------------	---------

3.3800%3.3800%

TOU / non-TOU: ☒ TOU

Current Board-Approved

Loss Factor (%)	3.5800%
-----------------	---------

3.3800%3.3800%3.3800%

Consumption **2,000** kWh ● May 1 - October 31

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Loss Factor (%)	3.5800%
-----------------	---------

3.3800%3.3800%

TOU / non-TOU: ☒ TOU

[illegible]

Loss Factor (%)	3.5800%
-----------------	---------

3.3800%3.3800%

TOU / non-TOU: ☒ TOU

Consumption **2,000** kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption **2,000** kWh  May 1 - October 31

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption 5.000 kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

Consumption **5,000** kWh ☒ May 1 - October 3

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Consumption kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

Consumption kWh ● May 1 - October 31

Loss Factor (%)	3.5800%	3.3800%
-----------------	---------	---------

3.3800%3.3800%

Consumption **15,000** kWh May 1 - October 31

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

3.3800%

Loss Factor (%)	3.5800%	3.3800%	3.3800%
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2020 Proposed			Impact 2020 vs 2019	
Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
\$ 550.0000	1	550.00	\$ 60.00	12.24%
	1	-	\$ -	-
	1	-	\$ -	-
	1	-	\$ -	-
	1	-	\$ -	-
	1	-	\$ -	-
\$ 3.4709	500	1,735.45	-\$ 101.30	-5.52%
	255500	-	\$ -	-
\$ -	500	-	\$ -	-
	255500	-	\$ -	-
	255500	-	\$ -	-
	255500	-	\$ -	-
	255500	-	\$ -	-
	255500	-	\$ -	-
	255500	-	\$ -	-
	255500	-	\$ -	-
	\$	2,285.45	-\$ 41.30	-1.78%
\$ -	500	-	\$ -	-
\$ -	500	-	\$ -	-
	255500	-	\$ -	-
	255500	-	\$ -	-
\$ 0.02558	500	12.79	\$ 0.00	0.04%
\$ 0.1021	8,638	882.07	\$ -	0.00%
	1	-	\$ -	-
	\$	3,180.31	-\$ 41.30	-1.28%
\$ 2.9072	500	1,453.60	\$ -	0.00%
\$ 1.6232	500	811.60	\$ -	0.00%
	\$	5,445.51	-\$ 41.30	-0.75%
\$ 0.0044	264136	1,162.20	\$ -	0.00%
\$ 0.0013	264136	343.38	\$ -	0.00%
\$ 0.2500	1	0.25	\$ -	0.00%
\$ 0.0069	255500	1,773.17	\$ -	0.00%
\$ 0.0800	183520	13,081.60	\$ -	0.00%
\$ 0.1220	45990	5,610.78	\$ -	0.00%
\$ 0.1610	49990	7,404.39	\$ -	0.00%
\$ 0.0940	750	70.50	\$ -	0.00%
\$ 0.1100	254750	28,022.50	\$ -	0.00%
	\$	34,821.28	-\$ 41.29	-0.12%
13%	\$	4,526.77	-\$ 5.37	-0.12%
	\$	39,348.04	-\$ 46.66	-0.12%
	\$	39,348.04	-\$ 46.66	-0.12%
	\$	36,817.51	-\$ 41.29	-0.11%
	\$	4,786.26	-\$ 5.37	-0.11%
13%	\$	41,603.78	-\$ 46.66	-0.11%
	\$	-	\$ -	-
	\$	41,603.78	-\$ 46.66	-0.11%

3.3800%

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

1

1

Appendix 2-W Bill Impacts

Customer Class: General Service 1,500 to 4,999 KW

TOU / non-TOU: TOU

Consumption 1,277,500 kWh May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

		Current Board-Approved			2016 Proposed			Impact 2016 vs 2015		2017 Proposed			Impact 2017 vs 2016		2018 Proposed			Impact 2018 vs 2017	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 4,193.93	1	\$ 4,193.93	4,700.00	1	\$ 4,700.00	\$ 506.07	12.07%	5,000.00	1	\$ 5,000.00	\$ 300.00	6.38%	5,600.00	1	\$ 5,600.00	\$ 600.00	12.00%
			1	\$ -		1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -			1	\$ -	\$ -			1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 3,488.7	2,500	\$ 8,721.75	\$ 3,837.6	2,500	\$ 9,594.00	\$ 872.25	10.00%	\$ 4,041.9	2,500	\$ 10,104.75	\$ 510.75	5.32%	\$ 4,092.5	2,500	\$ 10,231.25	\$ 126.50	1.25%
Smart Meter Disposition Rider			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW	\$ -	2,500	\$ -	-\$ 0.0771	2,500	\$ 192.78	-\$ 192.78			2,500	\$ -	\$ 192.78	-100.00%		2,500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -	\$ -			1277500	\$ -	\$ -	
			1277500	\$ -		1277500	\$ -	\$ -			1277500	\$ -							

Loss Factor (%) 3.5800%

3.3800%

3.3800%

3.3800%

3.3800%

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

3.3800%

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

0.6200%

Customer Class: Large User
TOU / non-TOU: TOU

Consumption		4,000,000 kWh		● May 1 - October 31		○ November 1 - April 30		[Select this ratio button for applications filed after Oct 31]											
		10,000 kW																	
Charge Unit		Current Board-Approved			2016 Proposed			Impact 2016 vs 2015		2017 Proposed			Impact 2017 vs 2016		2018 Proposed			Impact 2018 vs 2017	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15,231.32	1	\$ 15,231.32	\$ 16,900.00	1	\$ 16,900.00	\$ 1,668.68	10.96%	\$ 17,900.00	1	\$ 17,900.00	\$ 1,000.00	5.92%	\$ 21,000.00	1	\$ 21,000.00	\$ 3,100.00	17.32%
Smart Meter Rate Adder		1	\$ -	\$ -	1	\$ -	\$ -	\$ -	-	1	\$ -	\$ -	\$ -	-	1	\$ -	\$ -	\$ -	-
		1	\$ -	\$ -	1	\$ -	\$ -	\$ -	-	1	\$ -	\$ -	\$ -	-	1	\$ -	\$ -	\$ -	-
		1	\$ -	\$ -	1	\$ -	\$ -	\$ -	-	1	\$ -	\$ -	\$ -	-	1	\$ -	\$ -	\$ -	-
		1	\$ -	\$ -	1	\$ -	\$ -	\$ -	-	1	\$ -	\$ -	\$ -	-	1	\$ -	\$ -	\$ -	-
		1	\$ -	\$ -	1	\$ -	\$ -	\$ -	-	1	\$ -	\$ -	\$ -	-	1	\$ -	\$ -	\$ -	-
Distribution Volumetric Rate	per kW	\$ 3,312.9	10,000	\$ 33,129.00	\$ 3,659.5	10,000	\$ 36,595.00	\$ 3,466.00	10.46%	\$ 3,865.1	10,000	\$ 38,651.00	\$ 2,056.00	5.62%	\$ 3,812.6	10,000	\$ 38,126.00	\$ 525.00	-1.36%
Smart Meter Disposition Rider	per kW	\$ -	4000000	\$ -	\$ -	4000000	\$ -	\$ -	-	\$ -	4000000	\$ -	\$ -	-	\$ -	4000000	\$ -	\$ -	-
LRAM & SSM Rate Rider	per kW	\$ -	10,000	\$ -	\$ 0.0771	10,000	\$ 771.10	\$ 771.10	-	\$ -	10,000	\$ -	\$ 771.10	-100.00%	\$ -	10,000	\$ -	\$ -	-
Deferral/Variance Account		4000000	\$ -	\$ -	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-
		4000000	\$ -	\$ -	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-
		4000000	\$ -	\$ -	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-
		4000000	\$ -	\$ -	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-
		4000000	\$ -	\$ -	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-
		4000000	\$ -	\$ -	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-
		4000000	\$ -	\$ -	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-
		4000000	\$ -	\$ -	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-
		4000000	\$ -	\$ -	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-
		4000000	\$ -	\$ -	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-	4000000	\$ -	\$ -	\$ -	-
Sub-Total A (excluding pass through)	per kW	\$ -	10,000	\$ -	\$ 0.3307	10,000	\$ 3,307.48	\$ 3,307.48	-	\$ -	10,000	\$ -	\$ 3,307.48	-100.00%	\$ -	10,000	\$ -	\$ -	-
Deferral/Variance Account	per kW	\$ -	10,000	\$ -	\$ 0.7098	10,000	\$ 7,098.30	\$ 7,098.30	-	\$ -	10,000	\$ -	\$ 7,098.30	-100.00%	\$ -	10,000	\$ -	\$ -	-
Disposition Rate Rider Class 2	per kW	\$ -	10,000	\$ -	\$ 0.0028	10,000	\$ 11,240.00	\$ 11,240.00	-	\$ -	10,000	\$ -	\$ 11,240.00	-100.00%	\$ -	10,000	\$ -	\$ -	-
Deferral/Variance Account	per kWh	\$ -	4000000	\$ -	\$ -	4000000	\$ -	\$ -	-	\$ -	4000000	\$ -	\$ -	-	\$ -	4000000	\$ -	\$ -	-
Disposition Rate Rider - Global Adjustment	per kWh	\$ -	4000000	\$ -	\$ -	4000000	\$ -	\$ -	-	\$ -	4000000	\$ -	\$ -	-	\$ -	4000000	\$ -	\$ -	-
Low Voltage Service Charge	per kW	\$ 0.02833	10,000	\$ 283.30	\$ 0.03040	10,000	\$ 304.00	\$ 20.70	7.31%	\$ 0.03067	10,000	\$ 306.70	\$ 2.70	0.89%	\$ 0.03074	10,000	\$ 307.40	\$ 0.70	0.23%
Line Losses on Cost of Power	per kWh	\$ 0.1021	27,600	\$ 2,819.06	\$ 0.1021	24,900	\$ 2,533.07	\$ 285.99	-10.14%	\$ 0.1021	24,900	\$ 2,533.07	\$ -	0.00%	\$ 0.1021	24,900	\$ 2,533.07	\$ -	0.00%
Smart Meter Entry Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)	per kW	\$ 3,346.2	10000	\$ 33,462.00	\$ 3,346.2	10000	\$ 33,462.00	\$ -	0.00%	\$ 3,346.2	10000	\$ 33,462.00	\$ -	0.00%	\$ 3,346.2	10000	\$ 33,462.00	\$ -	0.00%
RTSR - Network	per kW	\$ 1,953.5	10000	\$ 19,535.00	\$ 1,953.5	10000	\$ 19,535.00	\$ -	0.00%	\$ 1,953.5	10000	\$ 19,535.00	\$ -	0.00%	\$ 1,953.5	10000	\$ 19,535.00	\$ -	0.00%
RTSR - Line and Transformation Connection	per kW	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%	\$ -	10000	\$ -	\$ -	0.00%
Sub-Total C - Delivery (includes Sub-Total B)	per kWh	\$ 0.0044	4027600	\$ 17,721.44	\$ 0.0044	4024800	\$ 17,709.12	\$ 12.32	-0.07%	\$ 0.0044	4024800	\$ 17,709.12	\$ -	0.00%	\$ 0.0044	4024800	\$ 17,709.12	\$ -	0.00%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0013	4027600	\$ 5,235.88	\$ 0.0013	4024800	\$ 5,232.24	\$ 3.64	-0.07%	\$ 0.0013	4024800	\$ 5,232.24	\$ -	0.00%	\$ 0.0013	4024800	\$ 5,232.24	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	4027600	\$ 5,235.88	\$ 0.0013	4024800	\$ 5,232.24	\$ 3.64	-0.07%	\$ 0.0013	4024800	\$ 5,232.24	\$ -	0.00%	\$ 0.0013	4024800	\$ 5,232.24	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	Monthly	\$ 0.0069	4000000	\$ 27,760.00	\$ 0.0069	4000000	\$ 27,760.00	\$ -	0.00%	\$ 0.0069	4000000	\$ 27,760.00	\$ -	0.00%	\$ 0.0069	4000000	\$ 27,760.00	\$ -	0.00%
TOU - Off Peak	Monthly	\$ 0.0800	2560000	\$ 204,800.00	\$ 0.0800	2560000	\$ 204,800.00	\$ -	0.00%	\$ 0.0800	2560000	\$ 204,800.00	\$ -	0.00%	\$ 0.0800	2560000	\$ 204,800.00	\$ -	0.00%
TOU - Mid Peak	Monthly	\$ 0.1220	720000	\$ 87,840.00	\$ 0.1220	720000	\$ 87,840.00	\$ -	0.00%	\$ 0.1220	720000	\$ 87,840.00	\$ -	0.00%	\$ 0.1220	720000	\$ 87,840.00	\$ -	0.00%
TOU - On Peak	Monthly	\$ 0.1610	720000	\$ 115,920.00	\$ 0.1610	720000	\$ 115,920.00	\$ -	0.00%	\$ 0.1610	720000	\$ 115,920.00	\$ -	0.00%	\$ 0.1610	720000	\$ 115,920.00	\$ -	0.00%
Energy - RPP - Tier 1	Monthly	\$ 0.0940	750	\$ 70.50	\$ 0.0940	750	\$ 70.50	\$ -	0.00%	\$ 0.0940	750	\$ 70.50	\$ -	0.00%	\$ 0.0940	750	\$ 70.50	\$ -	0.00%
Energy - RPP - Tier 2	Monthly	\$ 0.1100	3999250	\$ 439,917.50	\$ 0.1100	3999250	\$ 439,917.50	\$ -	0.00%	\$ 0.1100	3999250	\$ 439,917.50	\$ -	0.00%	\$ 0.1100	3999250	\$ 439,917.50	\$ -	0.00%
Total Bill on TOU (before Taxes)		\$ 563,737.25		\$ 563,737.25	\$ 582,850.40		\$ 582,850.40	\$ 19,113.15	3.39%	\$ 571,649.38		\$ 571,649.38	\$ 11,201.02	-1.92%	\$ 574,225.08		\$ 574,225.08	\$ 2,575.70	0.45%
HST	13%	\$ 73,285.84		\$ 73,285.84	\$ 75,770.55		\$ 75,770.55	\$ 2,484.71	3.39%	\$ 74,314.42		\$ 74,314.42	\$ 1,456.13	-1.92%	\$ 74,649.26		\$ 74,649.26	\$ 334.84	0.45%
Total Bill (including HST)		\$ 637,023.10		\$ 637,023.10	\$ 658,620.95		\$ 658,620.95	\$ 21,597.86	3.39%	\$ 645,963.80		\$ 645,963.80	\$ 12,657.15	-1.92%	\$ 648,874.34		\$ 648,874.34	\$ 2,910.54	0.45%
Ontario Clean Energy Benefit ¹		\$ -		\$ -	\$ -		\$ -	\$ -	-	\$ -		\$ -	\$ -	-	\$ -		\$ -	\$ -	-
Total Bill on TOU (including OCEB)		\$ 637,023.10		\$ 637,023.10	\$ 658,620.95		\$ 658,620.95	\$ 21,597.86	3.39%	\$ 645,963.80		\$ 645,963.80	\$ 12,657.15	-1.92%	\$ 648,874.34		\$ 648,874.34	\$ 2,910.54	0.45%
Total Bill on RPP (before Taxes)		\$ 595,165.25		\$ 595,165.25	\$ 614,278.40		\$ 614,278.40	\$ 19,113.15	3.21%	\$ 603,077.38		\$ 603,077.38	\$ 11,201.02	-1.82%	\$ 605,653.08		\$ 605,653.08	\$ 2,575.70	0.43%
HST	13%	\$ 77,371.48		\$ 77,371.48	\$ 79,856.19		\$ 79,856.19	\$ 2,484.71	3.21%	\$ 78,400.06		\$ 78,400.06	\$ 1,456.13	-1.82%	\$ 78,734.90		\$ 78,734.90	\$ 334.84	0.43%
Total Bill (including HST)		\$ 672,536.74		\$ 672,536.74	\$ 694,134.59		\$ 694,134.59	\$ 21,597.86	3.21%	\$ 681,477.44		\$ 681,477.44	\$ 12,657.15	-1.82%	\$ 684,387.98		\$ 684,387.98	\$ 2,910.54	0.43%
Ontario Clean Energy Benefit ¹		\$ -		\$ -	\$ -		\$ -	\$ -	-	\$ -		\$ -	\$ -	-	\$ -		\$ -	\$ -	-
Total Bill on RPP (including OCEB)		\$ 672,536.74		\$ 672,536.74	\$ 694,134.59		\$ 694,134.59	\$ 21,597.86	3.21%	\$ 681,477.44		\$ 681,477.44	\$ 12,657.15	-1.82%	\$ 684,387.98		\$ 684,387.98	\$ 2,910.54	0.43%
Loss Factor (%)		0.6900%		0.6900%	0.6200%		0.6200%			0.6200%		0.6200%			0.6200%		0.6200%		

TOU / non-TOU: ☒ TOU

2016 Hydro Ottawa Limited Electricity Distribution Rate Application

TOU / non-TOU: ☒ TOU

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