

Hydro Ottawa Limited
3025 Albion Road North, PO Box 8700
Ottawa, Ontario K1G 3S4
Tel.: (613) 738-6400
Fax: (613) 738-6403
www.hydroottawa.com

Hydro Ottawa limitée
3025, chemin Albion Nord, C.P. 8700
Ottawa (Ontario) K1G 3S4
Tél. : (613) 738-6400
Téléc. : (613) 738-6403
www.hydroottawa.com



August 3, 2012

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

Dear Ms. Walli,

Re: EB-2012-0138 - Hydro Ottawa Limited 2013 IRM Rate Application

Please find enclosed two (2) copies of Hydro Ottawa Limited's 2013 IRM Rate Application (EB-2012-0138) and a CD.

Should you have any questions, please contact the undersigned at (613) 738-5499 ext 7499 or via email at janescott@hydroottawa.com.

Yours truly,

A handwritten signature in blue ink, appearing to read "J Scott".

Jane Scott
Manager, Rates and Revenue



EB-2012-0138

ONTARIO ENERGY BOARD

**IN THE MATTER OF the *Ontario Energy Board*
Act, 1998, S.O. 1998, c. 15, Sched. B, as amended;**

**AND IN THE MATTER OF an Application by Hydro
Ottawa Limited for an Order or Orders approving
or fixing just and reasonable rates.**

APPLICATION

1. Hydro Ottawa Limited ("Hydro Ottawa") is a distributor as defined in, and is licensed as such under, the *Ontario Energy Board Act*, 1998 (the "Act"). Hydro Ottawa holds Electricity Distribution Licence ED-2002-0556.
2. Hydro Ottawa hereby applies to the Ontario Energy Board (the "Board"), pursuant to section 78 of the Act, for an Order or Orders approving or fixing just and reasonable rates for distribution service effective January 1, 2013. This Application is made in accordance with the Board's update to *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, issued on June 28, 2012 (the "Filing Requirements") and the Key References listed in Section 1.1 of the Filing Requirements.
3. Hydro Ottawa has used the Board's Excel Models: 2013 IRM Rate Generator ("2013 Rate Model") version 2.3, issued July 24, 2012 and the Tax Sharing Model for IRM Applications, version 1.0, issued June 28, 2012 and the Board's Excel Work Form: RTSR Adjustment Work Form, version 3.0, issued June 28, 2012. The rates for which approval is sought are shown on Tab 13 of the 2013 Rate Model.
4. Hydro Ottawa has followed the Board's Guidelines, issued on June 28, 2012: *G-2008-0001 Electricity Distribution Retail Transmission Service Rates, Revision 4.0* in filing for changes to Retail Transmission Service Rates.
5. As directed in the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* issued on July 31, 2009, Hydro Ottawa has reviewed the balance of the Group 1 Accounts and because the disposition threshold has been met, Rate Riders for Deferral/Variance Account Disposition (2013) have been calculated and included in the proposed rates.



6. This Application is supported by the written evidence comprising a Manager's Summary at Exhibit B, and the data and other information included as Attachments A-F of the "Application Binder" (of which this Application is Exhibit A-1-1). Hydro Ottawa may amend or supplement this written evidence prior to or during the course of the Board's hearing of this Application.

7. The following is the name and address of Hydro Ottawa's authorized representative, for the purpose of serving documents on Hydro Ottawa in this proceeding:

(a) authorized representative:

Ms. Jane Scott
Manager Rates and Revenue
Hydro Ottawa

Address for personal service
and mailing address:

3025 Albion Road North
P.O. Box 8700
Ottawa, Ontario
K1G 3S4

Telephone:

(613) 738-5499, ext. 7499

Facsimile:

(613) 738-5485

E-mail

janescott@hydroottawa.com

Dated: August 3, 2012 at Ottawa, Ontario.

Original signed by

Jane Scott
Manager Rates and Revenue
Hydro Ottawa



INDEX

Exh.	Tab	Schedule	Contents
A	1	1	Application
	2	1	Index
B	1	1	Manager's Summary
		1.0	Introduction
		2.0	Summary
		3.0	Price Cap Index Adjustment
		4.0	Incremental Capital Module
		5.0	Z-factor Claims
		6.0	Tax Changes
		7.0	Implementation Matters
		7.1	Deferral and Variance Account Balances
		7.2	Revenue-to-Cost Adjustments
		7.3	Electricity Distribution Retail Transmission Service Rates
		7.4	Conservation and Demand Management Costs
		7.5	Distribution System Plans – Filing under Deemed Conditions of Licence
		7.6	Transition to International Financial Reporting Standards
		8.0	Other Regulated Charges
		9.0	Proposed Rate Schedule and Bill Impacts
Attachments		A	Current Rate Schedule
		B	2013 IRM Rate Generator
		C	Tax Sharing Model for IRM Applications
		D	RTSR Adjustment Work Form
		E	Proposed Rate Schedule
		F	Bill Impacts



MANAGER'S SUMMARY

1.0 INTRODUCTION

Hydro Ottawa Limited ("Hydro Ottawa") is a distributor as defined in, and is licensed as such under, the *Ontario Energy Board Act, 1998* (the "Act"). Hydro Ottawa holds Electricity Distribution Licence ED-2002-0556. On June 17, 2011, Hydro Ottawa filed a cost of service application ("2012 EDR Application") with the Ontario Energy Board (the "Board") seeking approval for changes to distribution rates, to be effective January 1, 2012 (Reference 2012 EDR Application, EB-2011-0054). The Board's Decision on Hydro Ottawa's application was issued on December 28, 2011 and the Board approved Hydro Ottawa's Tariff of Rates and Charges on January 28, 2012, with an implementation date of February 1, 2012.

Hydro Ottawa is submitting an Incentive Rate Mechanism ("IRM") application for 2013 electricity distribution rates effective January 1, 2013. This application has been prepared in accordance with the Board's updated Chapter 3 of the *Filing Requirements for Transmission and Distribution Applications*, issued June 28, 2012 (the "Filing Requirements") and the Key References listed in Section 1.1 of the Filing Requirements.

In addition, Hydro Ottawa has followed the Board's Guidelines, issued on June 28, 2012: G-2008-0001 *Electricity Distribution Retail Transmission Service Rates, Revision 4.0*, in filing for changes to Retail Transmission Service Rates ("RTSR").

Hydro Ottawa has used the Board's Excel Models: 2013 IRM Rate Generator, version 2.3 ("2013 Rate Model"), issued July 24, 2012 and the Tax Sharing Model for IRM Applications, version 1.0, issued June 28, 2012 and the RTST Adjustment Work Form, version 3.0, issued June 28, 2012 adjusted for Hydro Ottawa's Low Voltage Switchgear Credit.

The Notice for this Application will be published in the following paid publications:



1 Ottawa Citizen, circulation: 105,000, weekday readership: 242,900,
2 Saturday readership: 237,600, and
3 Le Droit, circulation: 32,400, weekday readership: 96,600, Saturday
4 readership: 98,100
5

6 **2.0 SUMMARY**

7

8 Hydro Ottawa is proposing 2013 Distribution Rates which are based on 2012 rates
9 adjusted for a price cap adjustment and includes rate riders for deferral/variance account
10 disposition, for the period January 1, 2013 to December 31, 2013. The Application
11 includes an adjustment of Retail Transmission Service Rates to reflect changes in the
12 Uniform Transmission Rates. The total bill impact for a typical residential customer on
13 the Regulated Price Plan ("RPP") using 800 kWh per month is \$0.65 or 0.59%. For a
14 typical residential customer on Time of Use Rates using 800 kWh per month, the total bill
15 impact is \$0.65 or 0.57%.
16

17 **3.0 PRICE CAP INDEX ADJUSTMENT**

18

19 Hydro Ottawa has used the Board's default values for the Price Escalator, the Gross
20 Domestic Product Implicit Price Index for Final Domestic Demand ("GDP-IPI-FDD"),
21 Productivity Factor and Stretch Factor of 2.00%, 0.72% and 0.40% respectively. This
22 results in a Price Cap Index used in the 2013 Rate Model of 0.88%. Hydro Ottawa
23 understands that Board staff will adjust the Price Escalator to reflect the 2012 GDP-IPI-
24 FDD and the Stretch Factor to reflect the final determination of Hydro Ottawa's cohort
25 placing when they are available. For rates effective January 1, 2013, the GDP-IPI-FDD
26 will be the annual percentage change in the GDP-IPI-FDD for the period 2011 Q3 to
27 2012 Q2 to 2010 Q3 to 2011Q2. The 2012 Rate Model is provided in Attachment B.
28

29 The price cap adjustment has not been applied to the Retail Transmission Service
30 Rates, Low Voltage Charges, the Wholesale Market Service Rate, the Rural Rate
31 Protection Charge, the Standard Supply Service-Administrative Charge, the Specific



1 Service Charges, Transformation and primary metering allowances, Retail Service
2 Charges or Loss Factors.

4 **4.0 INCREMENTAL CAPITAL MODULE**

5
6 Hydro Ottawa is not applying for the Capital Adjustment Factor for 2013 and therefore
7 has not completed the Incremental Capital Module.

9 **5.0 Z-FACTOR CLAIMS**

10
11 Hydro Ottawa is not applying to recover any extraordinary costs by means of a Z factor.

13 **6.0 TAX CHANGES**

14
15 *The Supplemental Report of the Board on 3rd Generation Incentive Regulation for*
16 *Ontario's Electricity Distributors*, issued September 17, 2008, determined that a 50/50
17 sharing of the impact of currently known legislated tax changes, as applied to the tax
18 level reflected in the Board-approved base rates for a distributor, is appropriate. There
19 are no legislated tax changes scheduled for 2013. Therefore no tax sharing rate rider is
20 required, however the Tax Savings Work Form has been partially completed (Tab 5 only)
21 to confirm that in fact the Total Tax Related Amounts in 2013 will be higher than 2012
22 and therefore no tax sharing is required. The Tax Savings Work Form has been
23 included as Attachment C.

25 **7.0 IMPLEMENTATION MATTERS**

27 **7.1 Deferral and Variance Account Balances**

28
29 Hydro Ottawa had Rate Riders for Deferral/Variance Account Disposition approved for
30 2012. The Board's *Report on Electricity Distributors' Deferral and Variance Account*
31 *Review Initiative* ("EDDVAR") issued on July 31, 2009 directs distributors to review



Group 1 Account balances as part of the IRM application in order to determine whether disposition should occur. The disposition threshold has been set at \$0.001/kWh, using the total billed kWhs for the most recent Board Approved volumetric forecast, which for Hydro Ottawa would be 2012. Hydro Ottawa forecasted total sales for 2012 were 7,670,964,584 kWhs, which results in a disposition threshold of \$7,670,965. The sum of the balances to December 31, 2011 of the Group 1 Accounts adjusted for the disposed balances approved by the Board in Hydro Ottawa's 2012 EDR Application, plus carrying charges projected to December 3, 2012, are shown in Table 1 below.

Table 1 – Group 1 Accounts (\$000)

Account Description	Account Number	Principal as of December 31, 2011	Carrying Charges to December 31, 2011	Carrying Charges to December 31, 2012	Current Total Filing for Disposition
Group 1 Accounts					
Low Voltage ("LV") Account	1550	(\$1,003)	(\$29)	(\$15)	(\$1,047)
Retail Settlement Variance Account ("RSVA")- Wholesale Market Service	1580	(\$7,256)	(\$577)	(\$114)	(\$7,947)
RSVA - Retail Transmission Network	1584	\$1,068	(\$285)	\$11	\$794
RSVA - Retail Transmission Connection	1586	(\$940)	(\$292)	(\$18)	(\$1,250)
RSVA - Power commodity only	1588	(\$7,490)	\$243	(\$110)	(\$7,357)
RSVA - Power sub account Global Adjustment	1588	(\$5,744)	\$529	(\$76)	(\$5,291)
Recovery of Regulatory Asset balances	1590	(\$405)	(\$4)	(\$6)	(\$415)
Total Group 1		(\$21,770)	(\$415)	(\$328)	(\$22,512)

The values in Table 1 agree with those filed in Hydro Ottawa's Reporting & Record Keeping Requirements ("RRR") as of December 31, 2011 and the total does exceed the threshold. Therefore, Hydro Ottawa is requesting disposition of the Group 1 accounts.



1 7.2 Revenue-to-Cost Adjustments

2

3 As part of the 2012 EDR Application, the Board accepted a Settlement Proposal that
4 included Revenue-to-Cost ratios consistent with the *Report of the Board on the Review*
5 *of Electricity Distribution Cost Allocation Policy* (EB-2010-0201), issued March 31, 2011.
6 Hydro Ottawa is proposing to maintain these revenue-to-cost ratios for 2013 and
7 therefore is not suggesting any changes for 2013.

8

9 7.3 Electricity Distribution Retail Transmission Service Rates

10

11 Hydro Ottawa has adjusted Retail Transmission Service Rates ("RTSR") to reflect
12 changes in the Ontario Uniform Transmission Rates ("UTRs") as per G-2008-0001
13 *Guideline for Electricity Distribution Retail Transmission Service Rates*, Revision 4.0
14 issued by the Board on June 28, 2012. The RTSR Adjustment Work Form ("RTSR Work
15 Form") has been completed and is included as Attachment D. Note that the RTSR Work
16 Form has been adjusted by Board staff to reflect Hydro Ottawa's unique situation of
17 receiving a Low Voltage Switchgear Credit from Hydro One Networks Inc., which is
18 applied as a credit to the Connection charge. Hydro Ottawa understands that once the
19 UTRs for 2013 have been determined, the Board will adjust the RTSR in each
20 distributor's rate application model, if necessary.

21

22 7.4 Conservation and Demand Management Costs

23

24 Hydro Ottawa is not applying for a Lost Revenue Adjustment Mechanism ("LRAM") or
25 disposition of a LRAM Variance Account.

26

27 7.5 Distribution System Plans – Filing under Deemed Conditions of Licence

28

29 Hydro Ottawa is not requesting a funding adder for Renewable Generation nor Smart
30 Grid expenditures.

31



1 7.6 Transition to International Financial Reporting Standards (“IFRS”)

2

3 Hydro Ottawa’s 2012 EDR Application was approved based on IFRS and therefore no
4 further adjustments are required during the IRM period.

5

6 **8.0 OTHER REGUALTED CHARGES**

7

8 As per the Filing Requirements, Hydro Ottawa has not applied for any changes in the
9 Distribution Loss Factors, Transformer Ownership and Primary Metering Allowances,
10 Specific Service Charges nor Retail Service Charges. The 2012 approved values for
11 these charges have been entered on Tab 10 of the 2013 Rate Model.

12

13 As part of the 2012 EDR Application, Hydro Ottawa’s Dry Core Transformer Charges
14 were approved. Hydro Ottawa is not applying for any changes to these charges and as
15 there was no place to include Dry Core Transformer Charges on Tab 10 of the 2013
16 Rate Model, Hydro Ottawa has included them as part of Attachment E.

17

18 **9.0 PROPOSED RATE SCHEDULE AND BILL IMPACTS**

19

20 Attachment E shows the Proposed Rate Schedule as generated by the 2013 Rate
21 Model. Note that the Low Voltage Service Rates should be shown as five decimal
22 places however the 2013 Rate Model does not allow this to be changed on the Final
23 Tariff Schedule.

24

25 Attachment F includes the Bill Impacts for each class as generated by the 2013 Rate
26 Model. The total bill impact for a residential customer using 800 kWh is \$0.65 or 0.59%
27 and for a General Service < 50 kW customer using 2,000 kWh is (\$5.35) or (1.88)%.
28 The bill impact based on the “Delivery” component as shown on a Standardized Bill for a
29 residential customer using 800 kWh per month is 1.84% and for a General Service < 50
30 kW customer is (6.58)%.

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0054

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.32
Rate Rider for Recovery of Residual Historical Smart Meter Costs – effective until December 31, 2012	\$	(0.67)
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.18
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012)		
– effective until December 31, 2012	\$/kWh	0.00032
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0028)
Rate Rider for Foregone Revenue – effective until December 31, 2012	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0054

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	16.11
Rate Rider for Recovery of Residual Historical Smart Meter Costs – effective until December 31, 2012	\$	6.59
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.46
Distribution Volumetric Rate	\$/kWh	0.0202
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0030)
Rate Rider for Foregone Revenue – effective until December 31, 2012	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0054

GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	251.21
Rate Rider for Recovery of Residual Historical Smart Meter Costs – effective until December 31, 2012	\$	35.75
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	5.68
Distribution Volumetric Rate	\$/kW	3.4376
Low Voltage Service Rate	\$/kW	0.02354
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0533)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012)		
– effective until December 31, 2012	\$/kW	0.0213
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(1.2575)
Rate Rider for Foregone Revenue – effective until December 31, 2012	\$/kW	0.0370
Retail Transmission Rate – Network Service Rate	\$/kW	2.7852
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6536

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0054

GENERAL SERVICE 1,500 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4,039.33
Rate Rider for Recovery of Residual Historical Smart Meter Costs – effective until December 31, 2012	\$	40.64
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	73.25
Distribution Volumetric Rate	\$/kW	3.3601
Low Voltage Service Rate	\$/kW	0.02516
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0624)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012)		
– effective until December 31, 2012	\$/kW	0.0213
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(1.4910)
Rate Rider for Foregone Revenue – effective until December 31, 2012	\$/kW	0.0392
Retail Transmission Rate – Network Service Rate	\$/kW	2.8920
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7671

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0054

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14,669.82
Rate Rider for Recovery of Residual Historical Smart Meter Costs – effective until December 31, 2012	\$	50.80
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	212.88
Distribution Volumetric Rate	\$/kW	3.1907
Low Voltage Service Rate	\$/kW	0.02833
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0539)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2012	\$/kW	0.0213
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(1.7416)
Rate Rider for Foregone Revenue – effective until December 31, 2012	\$/kW	0.0350
Retail Transmission Rate – Network Service Rate	\$/kW	3.2058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9900

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0054

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.26
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.11
Distribution Volumetric Rate	\$/kWh	0.0211
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0030)
Rate Rider for Foregone Revenue – effective until December 31, 2012	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0054

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Service Charge	\$	117.90
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility):		
General Service 50 to 1,499 kW customer	\$/kW	1.5734
General Service 1,500 to 4,999 kW customer	\$/kW	1.4433
General Service Large Use customer	\$/kW	1.6016
Rate Rider for Tax Change – effective until April 30, 2012		
General Service 50 to 1,499 kW customer	\$/kW	(0.0207)
General Service 1,500 to 4,999 kW customer	\$/kW	(0.0166)
General Service Large Use customer	\$/kW	(0.0211)
Rate Rider for Foregone Revenue – effective until December 31, 2012		
General Service 1,500 to 4,999 kW customer	\$/kW	0.0112

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0054

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.52
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	9.6661
Low Voltage Service Rate	\$/kW	0.01785
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.1900)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(1.0640)
Rate Rider for Foregone Revenue – effective until December 31, 2012	\$/kW	0.4400
Retail Transmission Rate – Network Service Rate	\$/kW	2.0560
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2284

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0054

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.54
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	3.8523
Low Voltage Service Rate	\$/kW	0.01749
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0735)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(1.0094)
Rate Rider for Foregone Revenue – effective until December 31, 2012	\$/kW	0.0602
Retail Transmission Rate – Network Service Rate	\$/kW	2.0665
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2540

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Ottawa Limited
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0054

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
----------------	----	------

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0054

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole – during regular hours	\$	185.00
Disconnect/Reconnect at Pole – after regular hours	\$	415.00

Temporary Service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Dry core transformer distribution charge		As per Attached Table

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date February 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0054

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0358
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0254
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0069

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date February 1, 2012

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2011-0054

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$4.4386	\$0.0874		\$2.8491	
25 KVA 1 PH	150	900	\$0.71	\$7.95	\$8.66	\$0.46	\$9.12
37.5 KVA 1 PH	200	1200	\$0.95	\$10.60	\$11.55	\$0.61	\$12.16
50 KVA 1 PH	250	1600	\$1.21	\$13.33	\$14.54	\$0.78	\$15.32
75 KVA 1 PH	350	1900	\$1.62	\$18.37	\$19.99	\$1.04	\$21.03
100 KVA 1 PH	400	2600	\$1.95	\$21.36	\$23.31	\$1.25	\$24.56
150 KVA 1 PH	525	3500	\$2.58	\$28.11	\$30.69	\$1.66	\$32.35
167 KVA 1 PH	650	4400	\$3.21	\$34.86	\$38.07	\$2.06	\$40.13
200 KVA 1 PH	696	4700	\$3.43	\$37.32	\$40.75	\$2.20	\$42.96
225 KVA 1 PH	748	5050	\$3.69	\$40.11	\$43.80	\$2.37	\$46.16
250 KVA 1 PH	800	5400	\$3.95	\$42.89	\$46.84	\$2.53	\$49.37
*15 KVA 3 PH	125	650	\$0.57	\$6.54	\$7.11	\$0.37	\$7.47
*45 KVA 3 PH	300	1800	\$1.43	\$15.89	\$17.32	\$0.92	\$18.24
*75 KVA 3 PH	400	2400	\$1.90	\$21.19	\$23.09	\$1.22	\$24.31
*112.5 KVA 3 PH	600	3400	\$2.81	\$31.62	\$34.42	\$1.80	\$36.22
*150 KVA 3 PH	700	4500	\$3.40	\$37.34	\$40.74	\$2.18	\$42.92
*225 KVA 3 PH	900	5300	\$4.26	\$47.60	\$51.85	\$2.73	\$54.58
*300 KVA 3 PH	1100	6300	\$5.16	\$58.02	\$63.18	\$3.31	\$66.49
*500 KVA 3 PH	1500	9700	\$7.30	\$80.06	\$87.36	\$4.69	\$92.05
*750 KVA 3 PH	2100	12000	\$9.84	\$110.74	\$120.59	\$6.32	\$126.90
*1000 KVA 3 PH	2600	15000	\$12.22	\$137.23	\$149.45	\$7.84	\$157.30
*1500 KVA 3 PH	4000	22000	\$18.54	\$210.21	\$228.76	\$11.90	\$240.66
*2000 KVA 3 PH	4800	24000	\$21.68	\$250.21	\$271.89	\$13.92	\$285.81
*2500 KVA 3 PH	5700	26000	\$25.15	\$295.00	\$320.15	\$16.15	\$336.30

No Load and Load Losses from CSA standard C802-94 Maximum losses for distribution power and dry-type transformers commercial use

Average load factor = 0.46 average loss factor = 0.2489

* For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard

v 3.0



RTSR Workform for Electricity Distributors (2013 Filers)

Modified by Board Staff to
accommodate Low Voltage
Switchgear Credit

Utility Name	Hydro Ottawa Limited
Assigned EB Number	EB-2012 -0138
Name and Title	Jane Scott, Manager Rates & Revenue
Phone Number	613-738-5499 ext 7499
Email Address	janescott@hydroottawa.com
Date	03-Aug-12
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2013 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	2,234,649,169		1.0344		2,311,521,100	-
General Service Less Than 50 kW	kWh	739,010,962		1.0344		764,432,939	-
General Service 50 to 1,499 kW	kW	3,048,894,932	7,265,547		57.52%	3,048,894,932	7,265,547
General Service 1,500 to 4,999 kW	kW	858,201,114	1,827,188		64.38%	858,201,114	1,827,188
Large Use	kW	662,045,474	1,182,395		76.74%	662,045,474	1,182,395
Unmetered Scattered Load	kWh	18,044,101		1.0344		18,664,818	-
Sentinel Lighting	kW	64,267	179		49.21%	64,267	179
Street Lighting	kW	43,718,587	121,360		49.37%	43,718,587	121,360



RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate		kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate		kW	\$ 1.77	\$ 1.86	\$ 1.86
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate		kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584		kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586		kW	-\$ 0.0250	\$ -	\$ -
RSVA LV – 4750 – which affects 1550		kW	\$ 0.0580	\$ -	\$ -
RARA 1 – 2252 – which affects 1590		kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A		kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>
			Historical 2010	Current 2011	Forecast 2012
Low Voltage Switchgear Credit		\$	- 2,673,995	- 2,804,798	- 2,804,798



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,187,357	\$3.22	\$ 3,823,288	1,168,030	\$0.79	\$ 922,743	1,022,680	\$1.77	\$ 1,810,144				\$ 2,732,888
February	1,202,143	\$3.22	\$ 3,870,900	1,163,787	\$0.79	\$ 919,391	942,662	\$1.77	\$ 1,668,511				\$ 2,587,903
March	1,091,025	\$3.22	\$ 3,513,101	1,059,293	\$0.79	\$ 836,842	934,265	\$1.77	\$ 1,653,649				\$ 2,490,491
April	948,859	\$3.22	\$ 3,055,325	961,538	\$0.79	\$ 759,615	788,175	\$1.77	\$ 1,395,070				\$ 2,154,686
May	1,164,979	\$3.22	\$ 3,751,233	1,177,121	\$0.79	\$ 929,926	987,208	\$1.77	\$ 1,747,358				\$ 2,677,284
June	1,301,150	\$3.22	\$ 4,189,702	1,173,169	\$0.79	\$ 926,804	934,814	\$1.77	\$ 1,654,621				\$ 2,581,425
July	1,420,319	\$3.22	\$ 4,573,428	1,363,162	\$0.79	\$ 1,076,898	1,115,335	\$1.77	\$ 1,974,142				\$ 3,051,040
August	1,226,457	\$3.22	\$ 3,949,192	1,189,430	\$0.79	\$ 939,649	970,189	\$1.77	\$ 1,717,235				\$ 2,656,885
September	898,448	\$3.22	\$ 2,893,003	1,096,653	\$0.79	\$ 866,356	889,867	\$1.77	\$ 1,575,064				\$ 2,441,420
October	1,047,636	\$3.22	\$ 3,373,388	941,309	\$0.79	\$ 743,634	779,238	\$1.77	\$ 1,379,252				\$ 2,122,886
November	1,090,570	\$3.22	\$ 3,511,637	1,098,079	\$0.79	\$ 867,482	919,631	\$1.77	\$ 1,627,747				\$ 2,495,229
December	1,073,901	\$3.22	\$ 3,457,960	1,064,151	\$0.79	\$ 840,679	889,495	\$1.77	\$ 1,574,407				\$ 2,415,086
Total	13,652,844	\$ 3.22	\$ 43,962,158	13,455,723	\$ 0.79	\$ 10,630,021	11,173,560	\$ 1.77	\$ 19,777,201				\$ 30,407,222

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	89,757	\$2.65	\$ 237,857	2,073	\$0.64	\$ 1,327	-	9,061	\$1.50	-	13,592	-	\$ 12,265
February	78,644	\$2.65	\$ 208,407	-	9,010	\$0.64	-	82,914	\$1.50	\$ 124,371			\$ 118,605
March	81,542	\$2.65	\$ 216,085	1,363	\$0.64	\$ 872	-	80,825	\$1.50	\$ 121,238			\$ 122,110
April	56,993	\$2.65	\$ 151,031	-	5,883	\$0.64	-	67,808	\$1.50	\$ 101,713			\$ 97,948
May	86,639	\$2.65	\$ 229,593	-	9,349	\$0.64	-	90,246	\$1.50	\$ 135,369			\$ 141,353
June	76,996	\$2.65	\$ 204,038	-	4,844	\$0.64	-	73,970	\$1.50	\$ 110,956			\$ 107,855
July	91,356	\$2.65	\$ 242,092	-	1,860	\$0.64	-	92,332	\$1.50	\$ 138,499			\$ 137,308
August	81,666	\$2.65	\$ 216,416	-	8,744	\$0.64	-	86,265	\$1.50	\$ 129,398			\$ 123,802
September	78,396	\$2.65	\$ 207,749	-	3,745	\$0.64	-	87,266	\$1.50	\$ 130,900			\$ 133,297
October	49,026	\$2.65	\$ 129,919	-	5,773	\$0.64	-	45,352	\$1.50	\$ 68,029			\$ 64,334
November	77,630	\$2.65	\$ 205,718	-	10,064	\$0.64	-	79,465	\$1.50	\$ 119,198			\$ 125,639
December	75,722	\$2.65	\$ 200,664	-	848	\$0.64	-	88,990	\$1.50	\$ 133,485			\$ 132,943
Total	924,366	\$ 2.65	\$ 2,449,570	-	10,367	\$ 0.64	-	866,375	\$ 1.50	\$ 1,299,563			\$ 1,292,928

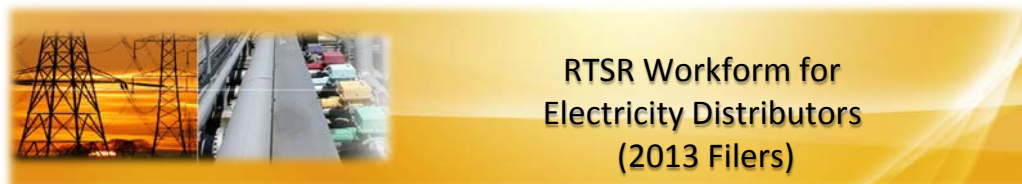
Total				Network			Line Connection			Transformation Connection			Total Line
-------	--	--	--	---------	--	--	-----------------	--	--	---------------------------	--	--	------------



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,277,114	\$3.18	\$ 4,061,145	1,170,102	\$0.79	\$ 924,070	1,013,619	\$1.77	\$ 1,796,552	\$ 2,720,622
February	1,280,787	\$3.19	\$ 4,079,307	1,154,776	\$0.79	\$ 913,625	1,025,576	\$1.75	\$ 1,792,883	\$ 2,706,507
March	1,172,567	\$3.18	\$ 3,729,186	1,060,656	\$0.79	\$ 837,714	1,015,091	\$1.75	\$ 1,774,887	\$ 2,612,601
April	1,005,852	\$3.19	\$ 3,206,357	955,656	\$0.79	\$ 755,850	855,984	\$1.75	\$ 1,496,783	\$ 2,252,633
May	1,251,618	\$3.18	\$ 3,980,826	1,186,470	\$0.79	\$ 935,909	1,077,454	\$1.75	\$ 1,882,728	\$ 2,818,637
June	1,378,145	\$3.19	\$ 4,393,741	1,168,325	\$0.79	\$ 923,704	1,008,784	\$1.75	\$ 1,765,577	\$ 2,689,280
July	1,511,675	\$3.19	\$ 4,815,521	1,361,302	\$0.79	\$ 1,075,708	1,207,667	\$1.75	\$ 2,112,641	\$ 3,188,349
August	1,308,124	\$3.18	\$ 4,165,608	1,180,686	\$0.79	\$ 934,053	1,056,454	\$1.75	\$ 1,846,633	\$ 2,780,686
September	976,844	\$3.17	\$ 3,100,752	1,100,399	\$0.79	\$ 868,753	977,133	\$1.75	\$ 1,705,964	\$ 2,574,717
October	1,096,662	\$3.19	\$ 3,503,307	935,537	\$0.79	\$ 739,940	824,591	\$1.76	\$ 1,447,281	\$ 2,187,221
November	1,168,200	\$3.18	\$ 3,717,355	1,108,143	\$0.79	\$ 873,923	999,096	\$1.75	\$ 1,746,944	\$ 2,620,868
December	1,149,623	\$3.18	\$ 3,658,624	1,063,303	\$0.79	\$ 840,137	978,485	\$1.75	\$ 1,707,892	\$ 2,548,028
Total	14,577,210	\$ 3.18	\$ 46,411,728	13,445,356	\$ 0.79	\$ 10,623,386	12,039,935	\$ 1.75	\$ 21,076,764	\$ 31,700,150



The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

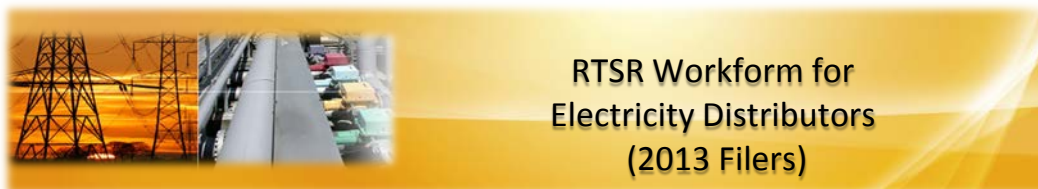
IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,187,357	\$ 3.5700	\$ 4,238,863	1,168,030	\$ 0.8000	\$ 934,424	1,022,680	\$ 1.8600	\$ 1,902,186	\$ 2,836,609
February	1,202,143	\$ 3.5700	\$ 4,291,650	1,163,787	\$ 0.8000	\$ 931,029	942,662	\$ 1.8600	\$ 1,753,351	\$ 2,684,380
March	1,091,025	\$ 3.5700	\$ 3,894,959	1,059,293	\$ 0.8000	\$ 847,435	934,265	\$ 1.8600	\$ 1,737,733	\$ 2,585,168
April	948,859	\$ 3.5700	\$ 3,387,426	961,538	\$ 0.8000	\$ 769,231	788,175	\$ 1.8600	\$ 1,466,006	\$ 2,235,237
May	1,164,979	\$ 3.5700	\$ 4,158,976	1,177,121	\$ 0.8000	\$ 941,697	987,208	\$ 1.8600	\$ 1,836,207	\$ 2,777,904
June	1,301,150	\$ 3.5700	\$ 4,645,105	1,173,169	\$ 0.8000	\$ 938,536	934,814	\$ 1.8600	\$ 1,738,754	\$ 2,677,290
July	1,420,319	\$ 3.5700	\$ 5,070,540	1,363,162	\$ 0.8000	\$ 1,090,530	1,115,335	\$ 1.8600	\$ 2,074,523	\$ 3,165,052
August	1,226,457	\$ 3.5700	\$ 4,378,452	1,189,430	\$ 0.8000	\$ 951,544	970,189	\$ 1.8600	\$ 1,804,552	\$ 2,756,096
September	898,448	\$ 3.5700	\$ 3,207,460	1,096,653	\$ 0.8000	\$ 877,323	889,867	\$ 1.8600	\$ 1,655,152	\$ 2,532,475
October	1,047,636	\$ 3.5700	\$ 3,740,061	941,309	\$ 0.8000	\$ 753,047	779,238	\$ 1.8600	\$ 1,449,383	\$ 2,202,431
November	1,090,570	\$ 3.5700	\$ 3,893,336	1,098,079	\$ 0.8000	\$ 878,463	919,631	\$ 1.8600	\$ 1,710,513	\$ 2,588,976
December	1,073,901	\$ 3.5700	\$ 3,833,825	1,064,151	\$ 0.8000	\$ 851,321	889,495	\$ 1.8600	\$ 1,654,461	\$ 2,505,782
Total	13,652,844	\$ 3.57	\$ 48,740,653	13,455,723	\$ 0.80	\$ 10,764,578	11,173,560	\$ 1.86	\$ 20,782,822	\$ 31,547,400

Hydro One	Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	89,757	\$ 2.6500	\$ 237,857	2,073	\$ 0.6400	\$ 1,327	-	9,061	\$ 1.5000	\$ 13,592	-\$ 12,265
February	78,644	\$ 2.6500	\$ 208,407	-	9,010	\$ 0.6400	-\$ 5,767	82,914	\$ 1.5000	\$ 124,371	\$ 118,605
March	81,542	\$ 2.6500	\$ 216,085		1,363	\$ 0.6400	\$ 872	80,825	\$ 1.5000	\$ 121,238	\$ 122,110
April	56,993	\$ 2.6500	\$ 151,031	-	5,883	\$ 0.6400	-\$ 3,765	67,808	\$ 1.5000	\$ 101,713	\$ 97,948
May	86,639	\$ 2.6500	\$ 229,593		9,349	\$ 0.6400	\$ 5,983	90,246	\$ 1.5000	\$ 135,369	\$ 141,353
June	76,996	\$ 2.6500	\$ 204,038	-	4,844	\$ 0.6400	-\$ 3,100	73,970	\$ 1.5000	\$ 110,956	\$ 107,855
July	91,356	\$ 2.6500	\$ 242,092	-	1,860	\$ 0.6400	-\$ 1,190	92,332	\$ 1.5000	\$ 138,499	\$ 137,308
August	81,666	\$ 2.6500	\$ 216,416	-	8,744	\$ 0.6400	-\$ 5,596	86,265	\$ 1.5000	\$ 129,398	\$ 123,802
September	78,396	\$ 2.6500	\$ 207,749		3,745	\$ 0.6400	\$ 2,397	87,266	\$ 1.5000	\$ 130,900	\$ 133,297
October	49,026	\$ 2.6500	\$ 129,919	-	5,773	\$ 0.6400	-\$ 3,694	45,352	\$ 1.5000	\$ 68,029	\$ 64,334
November	77,630	\$ 2.6500	\$ 205,718		10,064	\$ 0.6400	\$ 6,441	79,465	\$ 1.5000	\$ 119,198	\$ 125,639
December	75,722	\$ 2.6500	\$ 200,664	-	848	\$ 0.6400	-\$ 543	88,990	\$ 1.5000	\$ 133,485	\$ 132,943
Total	924,366	\$ 2.65	\$ 2,449,570	-	10,367	\$ 0.64	-\$ 6,635	866,375	\$ 1.50	\$ 1,299,563	\$ 1,292,928



The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,277,114	\$ 3.51	\$ 4,476,720	1,170,102	\$ 0.80	\$ 935,750	1,013,619	\$ 1.86	\$ 1,888,594	\$ 2,824,344
February	1,280,787	\$ 3.51	\$ 4,500,057	1,154,776	\$ 0.80	\$ 925,263	1,025,576	\$ 1.83	\$ 1,877,722	\$ 2,802,985
March	1,172,567	\$ 3.51	\$ 4,111,044	1,060,656	\$ 0.80	\$ 848,307	1,015,091	\$ 1.83	\$ 1,858,971	\$ 2,707,278
April	1,005,852	\$ 3.52	\$ 3,538,458	955,656	\$ 0.80	\$ 765,466	855,984	\$ 1.83	\$ 1,567,719	\$ 2,333,185
May	1,251,618	\$ 3.51	\$ 4,388,569	1,186,470	\$ 0.80	\$ 947,680	1,077,454	\$ 1.83	\$ 1,971,576	\$ 2,919,256
June	1,378,145	\$ 3.52	\$ 4,849,143	1,168,325	\$ 0.80	\$ 935,435	1,008,784	\$ 1.83	\$ 1,849,710	\$ 2,785,145
July	1,511,675	\$ 3.51	\$ 5,312,633	1,361,302	\$ 0.80	\$ 1,089,339	1,207,667	\$ 1.83	\$ 2,213,021	\$ 3,302,360
August	1,308,124	\$ 3.51	\$ 4,594,868	1,180,686	\$ 0.80	\$ 945,948	1,056,454	\$ 1.83	\$ 1,933,950	\$ 2,879,898
September	976,844	\$ 3.50	\$ 3,415,209	1,100,399	\$ 0.80	\$ 879,720	977,133	\$ 1.83	\$ 1,786,052	\$ 2,665,772
October	1,096,662	\$ 3.53	\$ 3,869,980	935,537	\$ 0.80	\$ 749,353	824,591	\$ 1.84	\$ 1,517,412	\$ 2,266,765
November	1,168,200	\$ 3.51	\$ 4,099,055	1,108,143	\$ 0.80	\$ 884,904	999,096	\$ 1.83	\$ 1,829,711	\$ 2,714,615
December	1,149,623	\$ 3.51	\$ 4,034,489	1,063,303	\$ 0.80	\$ 850,778	978,485	\$ 1.83	\$ 1,787,946	\$ 2,638,724
Total	14,577,210	\$ 3.51	\$ 51,190,223	13,445,356	\$ 0.80	\$ 10,757,943	12,039,935	\$ 1.83	\$ 22,082,384	\$ 32,840,328

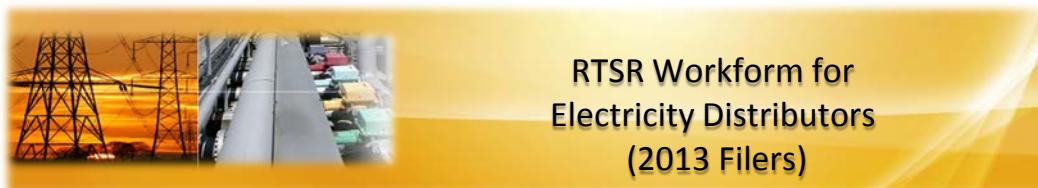


The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,187,357	\$ 3.5700	\$ 4,238,863	1,168,030	\$ 0.8000	\$ 934,424	1,022,680	\$ 1.8600	\$ 1,902,186	\$ 2,836,609
February	1,202,143	\$ 3.5700	\$ 4,291,650	1,163,787	\$ 0.8000	\$ 931,029	942,662	\$ 1.8600	\$ 1,753,351	\$ 2,684,380
March	1,091,025	\$ 3.5700	\$ 3,894,959	1,059,293	\$ 0.8000	\$ 847,435	934,265	\$ 1.8600	\$ 1,737,733	\$ 2,585,168
April	948,859	\$ 3.5700	\$ 3,387,426	961,538	\$ 0.8000	\$ 769,231	788,175	\$ 1.8600	\$ 1,466,006	\$ 2,235,237
May	1,164,979	\$ 3.5700	\$ 4,158,976	1,177,121	\$ 0.8000	\$ 941,697	987,208	\$ 1.8600	\$ 1,836,207	\$ 2,777,904
June	1,301,150	\$ 3.5700	\$ 4,645,105	1,173,169	\$ 0.8000	\$ 938,536	934,814	\$ 1.8600	\$ 1,738,754	\$ 2,677,290
July	1,420,319	\$ 3.5700	\$ 5,070,540	1,363,162	\$ 0.8000	\$ 1,090,530	1,115,335	\$ 1.8600	\$ 2,074,523	\$ 3,165,052
August	1,226,457	\$ 3.5700	\$ 4,378,452	1,189,430	\$ 0.8000	\$ 951,544	970,189	\$ 1.8600	\$ 1,804,552	\$ 2,756,096
September	898,448	\$ 3.5700	\$ 3,207,460	1,096,653	\$ 0.8000	\$ 877,323	889,867	\$ 1.8600	\$ 1,655,152	\$ 2,532,475
October	1,047,636	\$ 3.5700	\$ 3,740,061	941,309	\$ 0.8000	\$ 753,047	779,238	\$ 1.8600	\$ 1,449,383	\$ 2,202,431
November	1,090,570	\$ 3.5700	\$ 3,893,336	1,098,079	\$ 0.8000	\$ 878,463	919,631	\$ 1.8600	\$ 1,710,513	\$ 2,588,976
December	1,073,901	\$ 3.5700	\$ 3,833,825	1,064,151	\$ 0.8000	\$ 851,321	889,495	\$ 1.8600	\$ 1,654,461	\$ 2,505,782
Total	13,652,844	\$ 3.57	\$ 48,740,653	13,455,723	\$ 0.80	\$ 10,764,578	11,173,560	\$ 1.86	\$ 20,782,822	\$ 31,547,400

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	89,757	\$ 2.6500	\$ 237,857		2,073	\$ 0.6400 \$ 1,327	-	9,061	\$ 1.5000 -\$ 13,592	-\$ 12,265
February	78,644	\$ 2.6500	\$ 208,407	-	9,010	\$ 0.6400 \$ 5,767		82,914	\$ 1.5000 \$ 124,371	\$ 118,605
March	81,542	\$ 2.6500	\$ 216,085		1,363	\$ 0.6400 \$ 872		80,825	\$ 1.5000 \$ 121,238	\$ 122,110
April	56,993	\$ 2.6500	\$ 151,031	-	5,883	\$ 0.6400 -\$ 3,765		67,808	\$ 1.5000 \$ 101,713	\$ 97,948
May	86,639	\$ 2.6500	\$ 229,593		9,349	\$ 0.6400 \$ 5,983		90,246	\$ 1.5000 \$ 135,369	\$ 141,353
June	76,996	\$ 2.6500	\$ 204,038	-	4,844	\$ 0.6400 -\$ 3,100		73,970	\$ 1.5000 \$ 110,956	\$ 107,855
July	91,356	\$ 2.6500	\$ 242,092	-	1,860	\$ 0.6400 -\$ 1,190		92,332	\$ 1.5000 \$ 138,499	\$ 137,308
August	81,666	\$ 2.6500	\$ 216,416	-	8,744	\$ 0.6400 -\$ 5,596		86,265	\$ 1.5000 \$ 129,398	\$ 123,802
September	78,396	\$ 2.6500	\$ 207,749		3,745	\$ 0.6400 \$ 2,397		87,266	\$ 1.5000 \$ 130,900	\$ 133,297
October	49,026	\$ 2.6500	\$ 129,919	-	5,773	\$ 0.6400 -\$ 3,694		45,352	\$ 1.5000 \$ 68,029	\$ 64,334
November	77,630	\$ 2.6500	\$ 205,718		10,064	\$ 0.6400 \$ 6,441		79,465	\$ 1.5000 \$ 119,198	\$ 125,639
December	75,722	\$ 2.6500	\$ 200,664	-	848	\$ 0.6400 -\$ 543		88,990	\$ 1.5000 \$ 133,485	\$ 132,943
Total	924,366	\$ 2.65	\$ 2,449,570	-	10,367	\$ 0.64 -\$ 6,635		866,375	\$ 1.50 \$ 1,299,563	\$ 1,292,928

Total	Network			Line Connection			Transformation Connection			Total Line
-------	---------	--	--	-----------------	--	--	---------------------------	--	--	------------



The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,277,114	\$ 3.51	\$ 4,476,720	1,170,102	\$ 0.80	\$ 935,750	1,013,619	\$ 1.86	\$ 1,888,594	\$ 2,824,344
February	1,280,787	\$ 3.51	\$ 4,500,057	1,154,776	\$ 0.80	\$ 925,263	1,025,576	\$ 1.83	\$ 1,877,722	\$ 2,802,985
March	1,172,567	\$ 3.51	\$ 4,111,044	1,060,656	\$ 0.80	\$ 848,307	1,015,091	\$ 1.83	\$ 1,858,971	\$ 2,707,278
April	1,005,852	\$ 3.52	\$ 3,538,458	955,656	\$ 0.80	\$ 765,466	855,984	\$ 1.83	\$ 1,567,719	\$ 2,333,185
May	1,251,618	\$ 3.51	\$ 4,388,569	1,186,470	\$ 0.80	\$ 947,680	1,077,454	\$ 1.83	\$ 1,971,576	\$ 2,919,256
June	1,378,145	\$ 3.52	\$ 4,849,143	1,168,325	\$ 0.80	\$ 935,435	1,008,784	\$ 1.83	\$ 1,849,710	\$ 2,785,145
July	1,511,675	\$ 3.51	\$ 5,312,633	1,361,302	\$ 0.80	\$ 1,089,339	1,207,667	\$ 1.83	\$ 2,213,021	\$ 3,302,360
August	1,308,124	\$ 3.51	\$ 4,594,868	1,180,686	\$ 0.80	\$ 945,948	1,056,454	\$ 1.83	\$ 1,933,950	\$ 2,879,898
September	976,844	\$ 3.50	\$ 3,415,209	1,100,399	\$ 0.80	\$ 879,720	977,133	\$ 1.83	\$ 1,786,052	\$ 2,665,772
October	1,096,662	\$ 3.53	\$ 3,869,980	935,537	\$ 0.80	\$ 749,353	824,591	\$ 1.84	\$ 1,517,412	\$ 2,266,765
November	1,168,200	\$ 3.51	\$ 4,099,055	1,108,143	\$ 0.80	\$ 884,904	999,096	\$ 1.83	\$ 1,829,711	\$ 2,714,615
December	1,149,623	\$ 3.51	\$ 4,034,489	1,063,303	\$ 0.80	\$ 850,778	978,485	\$ 1.83	\$ 1,787,946	\$ 2,638,724
Total	14,577,210	\$ 3.51	\$ 51,190,223	13,445,356	\$ 0.80	\$ 10,757,943	12,039,935	\$ 1.83	\$ 22,082,384	\$ 32,840,328



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0074	2,311,521,100	-	\$ 17,105,256	32.9%	\$ 16,866,803	\$ 0.0073
General Service Less Than 50 kW	kWh	\$ 0.0067	764,432,939	-	\$ 5,121,701	9.9%	\$ 5,050,302	\$ 0.0066
General Service 50 to 1,499 kW	kW	\$ 2.7852	3,048,894,932	7,265,547	\$ 20,236,002	39.0%	\$ 19,953,905	\$ 2.7464
General Service 1,500 to 4,999 kW	kW	\$ 2.8920	858,201,114	1,827,188	\$ 5,284,228	10.2%	\$ 5,210,564	\$ 2.8517
Large Use	kW	\$ 3.2058	662,045,474	1,182,395	\$ 3,790,522	7.3%	\$ 3,737,681	\$ 3.1611
Unmetered Scattered Load	kWh	\$ 0.0067	18,664,818	-	\$ 125,054	0.2%	\$ 123,311	\$ 0.0066
Sentinel Lighting	kW	\$ 2.0560	64,267	179	\$ 368	0.0%	\$ 363	\$ 2.0273
Street Lighting	kW	\$ 2.0665	43,718,587	121,360	\$ 250,790	0.5%	\$ 247,294	\$ 2.0377
					\$ 51,913,921			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0044	2,311,521,100	-	\$ 10,170,693	32.7%	\$ 9,813,143	\$ 0.0042
General Service Less Than 50 kW	kWh	\$ 0.0041	764,432,939	-	\$ 3,134,175	10.1%	\$ 3,023,993	\$ 0.0040
General Service 50 to 1,499 kW	kW	\$ 1.6536	3,048,894,932	7,265,547	\$ 12,014,309	38.6%	\$ 11,591,947	\$ 1.5955
General Service 1,500 to 4,999 kW	kW	\$ 1.7671	858,201,114	1,827,188	\$ 3,228,824	10.4%	\$ 3,115,315	\$ 1.7050
Large Use	kW	\$ 1.9900	662,045,474	1,182,395	\$ 2,352,966	7.6%	\$ 2,270,248	\$ 1.9200
Unmetered Scattered Load	kWh	\$ 0.0041	18,664,818	-	\$ 76,526	0.2%	\$ 73,836	\$ 0.0040
Sentinel Lighting	kW	\$ 1.2284	64,267	179	\$ 220	0.0%	\$ 212	\$ 1.1852
Street Lighting	kW	\$ 1.2540	43,718,587	121,360	\$ 152,185	0.5%	\$ 146,835	\$ 1.2099
					\$ 31,129,897			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

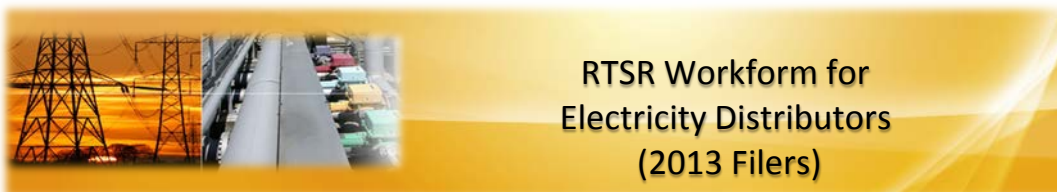
Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0073	2,311,521,100	-	\$ 16,866,803	32.9%	\$ 16,866,803	\$ 0.0073
General Service Less Than 50 kW	kWh	\$ 0.0066	764,432,939	-	\$ 5,050,302	9.9%	\$ 5,050,302	\$ 0.0066
General Service 50 to 1,499 kW	kW	\$ 2.7464	3,048,894,932	7,265,547	\$ 19,953,905	39.0%	\$ 19,953,905	\$ 2.7464
General Service 1,500 to 4,999 kW	kW	\$ 2.8517	858,201,114	1,827,188	\$ 5,210,564	10.2%	\$ 5,210,564	\$ 2.8517
Large Use	kW	\$ 3.1611	662,045,474	1,182,395	\$ 3,737,681	7.3%	\$ 3,737,681	\$ 3.1611
Unmetered Scattered Load	kWh	\$ 0.0066	18,664,818	-	\$ 123,311	0.2%	\$ 123,311	\$ 0.0066
Sentinel Lighting	kW	\$ 2.0273	64,267	179	\$ 363	0.0%	\$ 363	\$ 2.0273
Street Lighting	kW	\$ 2.0377	43,718,587	121,360	\$ 247,294	0.5%	\$ 247,294	\$ 2.0377
					\$ 51,190,223			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0042	2,311,521,100	-	\$ 9,813,143	32.7%	\$ 9,813,143	\$ 0.0042
General Service Less Than 50 kW	kWh	\$	0.0040	764,432,939	-	\$ 3,023,993	10.1%	\$ 3,023,993	\$ 0.0040
General Service 50 to 1,499 kW	kW	\$	1.5955	3,048,894,932	7,265,547	\$ 11,591,947	38.6%	\$ 11,591,947	\$ 1.5955
General Service 1,500 to 4,999 kW	kW	\$	1.7050	858,201,114	1,827,188	\$ 3,115,315	10.4%	\$ 3,115,315	\$ 1.7050
Large Use	kW	\$	1.9200	662,045,474	1,182,395	\$ 2,270,248	7.6%	\$ 2,270,248	\$ 1.9200
Unmetered Scattered Load	kWh	\$	0.0040	18,664,818	-	\$ 73,836	0.2%	\$ 73,836	\$ 0.0040
Sentinel Lighting	kW	\$	1.1852	64,267	179	\$ 212	0.0%	\$ 212	\$ 1.1852
Street Lighting	kW	\$	1.2099	43,718,587	121,360	\$ 146,835	0.5%	\$ 146,835	\$ 1.2099
						\$ 30,035,530			



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0073	\$	0.0042
General Service Less Than 50 kW	kWh	\$	0.0066	\$	0.0040
General Service 50 to 1,499 kW	kW	\$	2.7464	\$	1.5955
General Service 1,500 to 4,999 kW	kW	\$	2.8517	\$	1.7050
Large Use	kW	\$	3.1611	\$	1.9200
Unmetered Scattered Load	kWh	\$	0.0066	\$	0.0040
Sentinel Lighting	kW	\$	2.0273	\$	1.1852
Street Lighting	kW	\$	2.0377	\$	1.2099



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Ottawa Limited

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Hydro Ottawa Limited TARIFF OF RATES AND CHARGES Effective and Implementation Date January 01, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0138

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triple or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.40
Distribution Volumetric Rate	\$/kWh	0.0228
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.25
Distribution Volumetric Rate	\$/kWh	0.0204
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	253.42
Distribution Volumetric Rate	\$/kW	3.4679
Low Voltage Service Rate	\$/kW	0.02354
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.9028)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7464
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5955

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to non residential accounts whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 1,500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,074.88
Distribution Volumetric Rate	\$/kW	3.3897
Low Voltage Service Rate	\$/kW	0.02516
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(1.0655)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8517
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14,798.91
Distribution Volumetric Rate	\$/kW	3.2188
Low Voltage Service Rate	\$/kW	0.02833
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(1.2404)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1611
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9200

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 120/240 volts single phase whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Qualification for this classification is at the discretion of Hydro Ottawa as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.30
Distribution Volumetric Rate	\$/kWh	0.0213
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation equal to or greater than 500 kW and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	118.94
Standby Charge - for a month where standby power is not provided. The charge is applied to the Contracted amount (e.g. Nameplate rating of generation facility):		
General Service 50 to 1,499 kW customer	\$/kW	1.5734
General Service 1,500 to 4,999 kW customer	\$/kW	1.4433
General Service Large Use customer	\$/kW	1.6016

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.54
Distribution Volumetric Rate	\$/kW	9.7512
Low Voltage Service Rate	\$/kW	0.01785
Retail Transmission Rate - Network Service Rate	\$/kW	2.0273
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1852

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting controlled by photocells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.54
Distribution Volumetric Rate	\$/kW	3.8862
Low Voltage Service Rate	\$/kW	0.01749
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.7421)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0377
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2099

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Dry core transformer distribution charge	As per attached table	

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0358
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0254
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0069

Hydro Ottawa Limited

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date February 1, 2012

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2011-0054

Dry Core Transformer Charges

Transformers	No Load Loss (W)	Load Loss (W)	Cost of Transmission and LV per kW	Cost of Energy and Wholesale Market per kWh	Total Monthly cost of power	Cost of Distribution per kW	Total
Rates			\$4.4386	\$0.0874		\$2.8491	
25 KVA 1 PH	150	900	\$0.71	\$7.95	\$8.66	\$0.46	\$9.12
37.5 KVA 1 PH	200	1200	\$0.95	\$10.60	\$11.55	\$0.61	\$12.16
50 KVA 1 PH	250	1600	\$1.21	\$13.33	\$14.54	\$0.78	\$15.32
75 KVA 1 PH	350	1900	\$1.62	\$18.37	\$19.99	\$1.04	\$21.03
100 KVA 1 PH	400	2600	\$1.95	\$21.36	\$23.31	\$1.25	\$24.56
150 KVA 1 PH	525	3500	\$2.58	\$28.11	\$30.69	\$1.66	\$32.35
167 KVA 1 PH	650	4400	\$3.21	\$34.86	\$38.07	\$2.06	\$40.13
200 KVA 1 PH	696	4700	\$3.43	\$37.32	\$40.75	\$2.20	\$42.96
225 KVA 1 PH	748	5050	\$3.69	\$40.11	\$43.80	\$2.37	\$46.16
250 KVA 1 PH	800	5400	\$3.95	\$42.89	\$46.84	\$2.53	\$49.37
*15 KVA 3 PH	125	650	\$0.57	\$6.54	\$7.11	\$0.37	\$7.47
*45 KVA 3 PH	300	1800	\$1.43	\$15.89	\$17.32	\$0.92	\$18.24
*75 KVA 3 PH	400	2400	\$1.90	\$21.19	\$23.09	\$1.22	\$24.31
*112.5 KVA 3 PH	600	3400	\$2.81	\$31.62	\$34.42	\$1.80	\$36.22
*150 KVA 3 PH	700	4500	\$3.40	\$37.34	\$40.74	\$2.18	\$42.92
*225 KVA 3 PH	900	5300	\$4.26	\$47.60	\$51.85	\$2.73	\$54.58
*300 KVA 3 PH	1100	6300	\$5.16	\$58.02	\$63.18	\$3.31	\$66.49
*500 KVA 3 PH	1500	9700	\$7.30	\$80.06	\$87.36	\$4.69	\$92.05
*750 KVA 3 PH	2100	12000	\$9.84	\$110.74	\$120.59	\$6.32	\$126.90
*1000 KVA 3 PH	2600	15000	\$12.22	\$137.23	\$149.45	\$7.84	\$157.30
*1500 KVA 3 PH	4000	22000	\$18.54	\$210.21	\$228.76	\$11.90	\$240.66
*2000 KVA 3 PH	4800	24000	\$21.68	\$250.21	\$271.89	\$13.92	\$285.81
*2500 KVA 3 PH	5700	26000	\$25.15	\$295.00	\$320.15	\$16.15	\$336.30

No Load and Load Losses from CSA standard C802-94 Maximum losses for distribution power and dry-type transformers commercial use

Average load factor = 0.46 average loss factor = 0.2489

* For non-preferred KVA ratings no load and load losses are interpolated as per CSA standard



Choose a Rate Class from the drop-down menu below and click UPDATE.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption 100 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	103.58	0.0750	7.77	103.58	0.0750	7.77	0.00	0.00%	34.66%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	66.29	0.0650	4.31	66.29	0.0650	4.31	0.00	0.00%		18.72%
TOU - Mid Peak	18.64	0.1000	1.86	18.64	0.1000	1.86	0.00	0.00%		8.10%
TOU - On Peak	18.64	0.1170	2.18	18.64	0.1170	2.18	0.00	0.00%		9.48%
Service Charge	1	9.32	9.32	1	9.40	9.40	0.08	0.86%	41.94%	40.84%
Service Charge Rate Rider(s)	1	(0.67)	(0.67)	1	0.00	0.00	0.67	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	100	0.0226	2.26	100	0.0228	2.28	0.02	0.88%	10.17%	9.91%
Low Voltage Volumetric Rate	104	0.0001	0.01	104	0.0001	0.01	0.00	0.00%	0.03%	0.03%
Distribution Volumetric Rate Rider(s)	100	(0.0022)	(0.22)	100	(0.0022)	(0.22)	(0.00)	0.92%	-0.98%	-0.96%
Total: Distribution			10.70			11.47	0.77	7.20%	51.17%	49.84%
Retail Transmission Rate - Network Service Rate	103.58	0.0074	0.77	103.58	0.0073	0.76	(0.01)	-1.30%	3.39%	3.30%
Retail Transmission Rate - Line and Transformation Connection Service Rate	103.58	0.0044	0.46	103.58	0.0042	0.44	(0.02)	-4.35%	1.96%	1.91%
Total: Retail Transmission			1.23			1.20	(0.03)	(2.44%)	5.35%	5.21%
Sub-Total: Delivery (Distribution and Retail Transmission)			11.93			12.67	0.74	6.20%	56.53%	55.05%
Wholesale Market Service Rate	103.58	0.0052	0.54	103.58	0.0052	0.54	0.00	0.00%	2.40%	2.34%
Rural Rate Protection Charge	103.58	0.0011	0.11	103.58	0.0011	0.11	0.00	0.00%	0.51%	0.50%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.12%	1.09%
Sub-Total: Regulatory			0.90			0.90	0.00	0.00%	4.03%	3.92%
Debt Retirement Charge (DRC)	100.00	0.00700	0.70	100.00	0.0070	0.70	0.00	0.00%	3.12%	3.04%
Total Bill on RPP (before taxes)			21.30			22.04	0.74	3.47%	98.33%	
HST		13%	2.77		13%	2.87	0.10	3.47%	12.78%	
Total Bill (including HST)			24.07			24.91	0.84	3.47%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.41)		(10%)	(2.49)	(0.08)	3.47%	-11.11%	
Total Bill on RPP (including OCEB)			21.66			22.41	0.75	3.47%	100.00%	
Total Bill on TOU (before taxes)			21.89			22.63	0.74	3.38%		98.33%
HST		13%	2.85		13%	2.94	0.10	3.38%		12.78%
Total Bill (including HST)			24.74			25.57	0.84	3.38%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.47)		(10%)	(2.56)	(0.08)	3.38%		-11.11%
Total Bill on TOU (including OCEB)			22.26			23.01	0.75	3.38%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption 250 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	258.95	0.0750	19.42	258.95	0.0750	19.42	0.00	0.00%	47.04%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	165.73	0.0650	10.77	165.73	0.0650	10.77	0.00	0.00%		25.18%
TOU - Mid Peak	46.61	0.1000	4.66	46.61	0.1000	4.66	0.00	0.00%		10.89%
TOU - On Peak	46.61	0.1170	5.45	46.61	0.1170	5.45	0.00	0.00%		12.75%
Service Charge	1	9.32	9.32	1	9.40	9.40	0.08	0.86%	22.77%	21.97%
Service Charge Rate Rider(s)	1	(0.67)	(0.67)	1	0.00	0.00	0.67	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	250	0.0226	5.65	250	0.0228	5.70	0.05	0.88%	13.80%	13.32%
Low Voltage Volumetric Rate	259	0.0001	0.02	259	0.0001	0.02	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	250	(0.0022)	(0.55)	250	(0.0022)	(0.55)	(0.01)	0.92%	-1.33%	-1.29%
Total: Distribution			13.77			14.57	0.80	5.81%	35.29%	34.05%
Retail Transmission Rate - Network Service Rate	258.95	0.0074	1.92	258.95	0.0073	1.89	(0.03)	-1.56%	4.58%	4.42%
Retail Transmission Rate - Line and Transformation Connection Service Rate	258.95	0.0044	1.14	258.95	0.0042	1.09	(0.05)	-4.39%	2.64%	2.55%
Total: Retail Transmission			3.06			2.98	(0.08)	(2.61%)	7.22%	6.97%
Sub-Total: Delivery (Distribution and Retail Transmission)			16.83			17.55	0.72	4.28%	42.50%	41.02%
Wholesale Market Service Rate	258.95	0.0052	1.35	258.95	0.0052	1.35	0.00	0.00%	3.26%	3.15%
Rural Rate Protection Charge	258.95	0.0011	0.28	258.95	0.0011	0.28	0.00	0.00%	0.69%	0.67%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.61%	0.58%
Sub-Total: Regulatory			1.88			1.88	0.00	0.00%	4.56%	4.40%
Debt Retirement Charge (DRC)	250.00	0.00700	1.75	250.00	0.0070	1.75	0.00	0.00%	4.24%	4.09%
Total Bill on RPP (before taxes)			39.88			40.60	0.72	1.81%	98.33%	
HST		13%	5.18		13%	5.28	0.09	1.81%	12.78%	
Total Bill (including HST)			45.06			45.88	0.81	1.81%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(4.51)		(10%)	(4.59)	(0.08)	1.81%	-11.11%	
Total Bill on RPP (including OCEB)			40.56			41.29	0.73	1.81%	100.00%	
Total Bill on TOU (before taxes)			41.35			42.07	0.72	1.74%		98.33%
HST		13%	5.38		13%	5.47	0.09	1.74%		12.78%
Total Bill (including HST)			46.73			47.54	0.81	1.74%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(4.67)		(10%)	(4.75)	(0.08)	1.74%		-11.11%
Total Bill on TOU (including OCEB)			42.05			42.79	0.73	1.74%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption 500 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	517.90	0.0750	38.84	517.90	0.0750	38.84	0.00	0.00%	53.38%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	331.46	0.0650	21.54	331.46	0.0650	21.54	0.00	0.00%		28.44%
TOU - Mid Peak	93.22	0.1000	9.32	93.22	0.1000	9.32	0.00	0.00%		12.31%
TOU - On Peak	93.22	0.1170	10.91	93.22	0.1170	10.91	0.00	0.00%		14.40%
Service Charge	1	9.32	9.32	1	9.40	9.40	0.08	0.86%	12.92%	12.41%
Service Charge Rate Rider(s)	1	(0.67)	(0.67)	1	0.00	0.00	0.67	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	500	0.0226	11.30	500	0.0228	11.40	0.10	0.88%	15.67%	15.05%
Low Voltage Volumetric Rate	518	0.0001	0.03	518	0.0001	0.03	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	500	(0.0022)	(1.09)	500	(0.0022)	(1.10)	(0.01)	0.92%	-1.51%	-1.45%
Total: Distribution			18.89			19.73	0.84	4.45%	27.11%	26.05%
Retail Transmission Rate - Network Service Rate	517.90	0.0074	3.83	517.90	0.0073	3.78	(0.05)	-1.31%	5.19%	4.99%
Retail Transmission Rate - Line and Transformation Connection Service Rate	517.90	0.0044	2.28	517.90	0.0042	2.18	(0.10)	-4.39%	3.00%	2.88%
Total: Retail Transmission			6.11			5.96	(0.15)	(2.45%)	8.19%	7.87%
Sub-Total: Delivery (Distribution and Retail Transmission)			25.00			25.69	0.69	2.76%	35.30%	33.92%
Wholesale Market Service Rate	517.90	0.0052	2.69	517.90	0.0052	2.69	0.00	0.00%	3.70%	3.56%
Rural Rate Protection Charge	517.90	0.0011	0.57	517.90	0.0011	0.57	0.00	0.00%	0.78%	0.75%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.34%	0.33%
Sub-Total: Regulatory			3.51			3.51	0.00	0.00%	4.83%	4.64%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500.00	0.0070	3.50	0.00	0.00%	4.81%	4.62%
Total Bill on RPP (before taxes)			70.86			71.55	0.69	0.97%	98.33%	
HST		13%	9.21		13%	9.30	0.09	0.97%	12.78%	
Total Bill (including HST)			80.07			80.85	0.78	0.97%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(8.01)		(10%)	(8.09)	(0.08)	0.97%	-11.11%	
Total Bill on RPP (including OCEB)			72.06			72.77	0.70	0.97%	100.00%	
Total Bill on TOU (before taxes)			73.79			74.48	0.69	0.94%		98.33%
HST		13%	9.59		13%	9.68	0.09	0.94%		12.78%
Total Bill (including HST)			83.38			84.16	0.78	0.94%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(8.34)		(10%)	(8.42)	(0.08)	0.94%		-11.11%
Total Bill on TOU (including OCEB)			75.04			75.75	0.70	0.94%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	39.63%	
Energy Second Tier (kWh)	228.64	0.0880	20.12	228.64	0.0880	20.12	0.00	0.00%	17.72%	
TOU - Off Peak	530.33	0.0650	34.47	530.33	0.0650	34.47	0.00	0.00%		29.90%
TOU - Mid Peak	149.16	0.1000	14.92	149.16	0.1000	14.92	0.00	0.00%		12.94%
TOU - On Peak	149.16	0.1170	17.45	149.16	0.1170	17.45	0.00	0.00%		15.14%
Service Charge	1	9.32	9.32	1	9.40	9.40	0.08	0.86%	8.28%	8.15%
Service Charge Rate Rider(s)	1	(0.67)	(0.67)	1	0.00	0.00	0.67	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0226	18.08	800	0.0228	18.24	0.16	0.88%	16.06%	15.82%
Low Voltage Volumetric Rate	829	0.0001	0.05	829	0.0001	0.05	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	800	(0.0022)	(1.74)	800	(0.0022)	(1.76)	(0.02)	0.92%	-1.55%	-1.53%
Total: Distribution			25.04			25.93	0.89	3.55%	22.84%	22.49%
Retail Transmission Rate - Network Service Rate	828.64	0.0074	6.13	828.64	0.0073	6.05	(0.08)	-1.31%	5.33%	5.25%
Retail Transmission Rate - Line and Transformation Connection Service Rate	828.64	0.0044	3.65	828.64	0.0042	3.48	(0.17)	-4.66%	3.06%	3.02%
Total: Retail Transmission			9.78			9.53	(0.25)	(2.56%)	8.39%	8.27%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.82			35.46	0.64	1.84%	31.23%	30.76%
Wholesale Market Service Rate	828.64	0.0052	4.31	828.64	0.0052	4.31	0.00	0.00%	3.79%	3.74%
Rural Rate Protection Charge	828.64	0.0011	0.91	828.64	0.0011	0.91	0.00	0.00%	0.80%	0.79%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.22%
Sub-Total: Regulatory			5.47			5.47	0.00	0.00%	4.82%	4.74%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.93%	4.86%
Total Bill on RPP (before taxes)			111.01			111.65	0.64	0.58%	98.33%	
HST		13%	14.43		13%	14.51	0.08	0.58%	12.78%	
Total Bill (including HST)			125.44			126.16	0.72	0.58%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.54)		(10%)	(12.62)	(0.07)	0.58%	-11.11%	
Total Bill on RPP (including OCEB)			112.90			113.55	0.65	0.58%	100.00%	
Total Bill on TOU (before taxes)			112.73			113.37	0.64	0.57%		98.33%
HST		13%	14.65		13%	14.74	0.08	0.57%		12.78%
Total Bill (including HST)			127.38			128.11	0.72	0.57%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.74)		(10%)	(12.81)	(0.07)	0.57%		-11.11%
Total Bill on TOU (including OCEB)			114.65			115.30	0.65	0.57%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption 1,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	31.81%	
Energy Second Tier (kWh)	435.80	0.0880	38.35	435.80	0.0880	38.35	0.00	0.00%	27.11%	
TOU - Off Peak	662.91	0.0650	43.09	662.91	0.0650	43.09	0.00	0.00%		30.42%
TOU - Mid Peak	186.44	0.1000	18.64	186.44	0.1000	18.64	0.00	0.00%		13.16%
TOU - On Peak	186.44	0.1170	21.81	186.44	0.1170	21.81	0.00	0.00%		15.40%
Service Charge	1	9.32	9.32	1	9.40	9.40	0.08	0.86%	6.64%	6.64%
Service Charge Rate Rider(s)	1	(0.67)	(0.67)	1	0.00	0.00	0.67	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	1000	0.0226	22.60	1,000	0.0228	22.80	0.20	0.88%	16.12%	16.10%
Low Voltage Volumetric Rate	1036	0.0001	0.06	1,036	0.0001	0.06	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	1000	(0.0022)	(2.18)	1,000	(0.0022)	(2.20)	(0.02)	0.92%	-1.56%	-1.55%
Total: Distribution			29.13			30.06	0.93	3.19%	21.25%	21.22%
Retail Transmission Rate - Network Service Rate	1,035.80	0.0074	7.66	1,035.80	0.0073	7.56	(0.10)	-1.31%	5.34%	5.34%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,035.80	0.0044	4.56	1,035.80	0.0042	4.35	(0.21)	-4.61%	3.07%	3.07%
Total: Retail Transmission			12.22			11.91	(0.31)	(2.54%)	8.42%	8.41%
Sub-Total: Delivery (Distribution and Retail Transmission)			41.35			41.97	0.62	1.50%	29.67%	29.63%
Wholesale Market Service Rate	1,035.80	0.0052	5.39	1,035.80	0.0052	5.39	0.00	0.00%	3.81%	3.80%
Rural Rate Protection Charge	1,035.80	0.0011	1.14	1,035.80	0.0011	1.14	0.00	0.00%	0.81%	0.80%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.18%	0.18%
Sub-Total: Regulatory			6.78			6.78	0.00	0.00%	4.79%	4.78%
Debt Retirement Charge (DRC)	1,000.00	0.00700	7.00	1,000.00	0.0070	7.00	0.00	0.00%	4.95%	4.94%
Total Bill on RPP (before taxes)			138.48			139.10	0.62	0.45%	98.33%	
HST		13%	18.00		13%	18.08	0.08	0.45%	12.78%	
Total Bill (including HST)			156.48			157.18	0.70	0.45%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(15.65)		(10%)	(15.72)	(0.07)	0.45%	-11.11%	
Total Bill on RPP (including OCEB)			140.83			141.46	0.63	0.45%	100.00%	
Total Bill on TOU (before taxes)			138.67			139.29	0.62	0.45%		98.33%
HST		13%	18.03		13%	18.11	0.08	0.45%		12.78%
Total Bill (including HST)			156.70			157.40	0.70	0.45%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(15.67)		(10%)	(15.74)	(0.07)	0.45%		-11.11%
Total Bill on TOU (including OCEB)			141.03			141.66	0.63	0.45%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption 1,500 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	21.30%	
Energy Second Tier (kWh)	953.70	0.0880	83.93	953.70	0.0880	83.93	0.00	0.00%	39.73%	
TOU - Off Peak	994.37	0.0650	64.63	994.37	0.0650	64.63	0.00	0.00%		31.14%
TOU - Mid Peak	279.67	0.1000	27.97	279.67	0.1000	27.97	0.00	0.00%		13.47%
TOU - On Peak	279.67	0.1170	32.72	279.67	0.1170	32.72	0.00	0.00%		15.76%
Service Charge	1	9.32	9.32	1	9.40	9.40	0.08	0.86%	4.45%	4.53%
Service Charge Rate Rider(s)	1	(0.67)	(0.67)	1	0.00	0.00	0.67	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	1500	0.0226	33.90	1,500	0.0228	34.20	0.30	0.88%	16.19%	16.47%
Low Voltage Volumetric Rate	1554	0.0001	0.09	1,554	0.0001	0.09	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	1500	(0.0022)	(3.27)	1,500	(0.0022)	(3.30)	(0.03)	0.92%	-1.56%	-1.59%
Total: Distribution			39.37			40.39	1.02	2.59%	19.12%	19.46%
Retail Transmission Rate - Network Service Rate	1,553.70	0.0074	11.50	1,553.70	0.0073	11.34	(0.16)	-1.39%	5.37%	5.46%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,553.70	0.0044	6.84	1,553.70	0.0042	6.53	(0.31)	-4.53%	3.09%	3.15%
Total: Retail Transmission			18.34			17.87	(0.47)	(2.56%)	8.46%	8.61%
Sub-Total: Delivery (Distribution and Retail Transmission)			57.71			58.26	0.55	0.95%	27.58%	28.06%
Wholesale Market Service Rate	1,553.70	0.0052	8.08	1,553.70	0.0052	8.08	0.00	0.00%	3.82%	3.89%
Rural Rate Protection Charge	1,553.70	0.0011	1.71	1,553.70	0.0011	1.71	0.00	0.00%	0.81%	0.82%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.12%
Sub-Total: Regulatory			10.04			10.04	0.00	0.00%	4.75%	4.84%
Debt Retirement Charge (DRC)	1,500.00	0.00700	10.50	1,500.00	0.0070	10.50	0.00	0.00%	4.97%	5.06%
Total Bill on RPP (before taxes)			207.17			207.72	0.55	0.27%	98.33%	
HST		13%	26.93		13%	27.00	0.07	0.27%	12.78%	
Total Bill (including HST)			234.10			234.72	0.62	0.27%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(23.41)		(10%)	(23.47)	(0.06)	0.27%	-11.11%	
Total Bill on RPP (including OCEB)			210.69			211.25	0.56	0.27%	100.00%	
Total Bill on TOU (before taxes)			203.57			204.12	0.55	0.27%		98.33%
HST		13%	26.46		13%	26.54	0.07	0.27%		12.78%
Total Bill (including HST)			230.03			230.66	0.62	0.27%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(23.00)		(10%)	(23.07)	(0.06)	0.27%		-11.11%
Total Bill on TOU (including OCEB)			207.03			207.59	0.56	0.27%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption 2,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	16.01%	
Energy Second Tier (kWh)	1,471.60	0.0880	129.50	1,471.60	0.0880	129.50	0.00	0.00%	46.08%	
TOU - Off Peak	1,325.82	0.0650	86.18	1,325.82	0.0650	86.18	0.00	0.00%		31.51%
TOU - Mid Peak	372.89	0.1000	37.29	372.89	0.1000	37.29	0.00	0.00%		13.63%
TOU - On Peak	372.89	0.1170	43.63	372.89	0.1170	43.63	0.00	0.00%		15.95%
Service Charge	1	9.32	9.32	1	9.40	9.40	0.08	0.86%	3.34%	3.44%
Service Charge Rate Rider(s)	1	(0.67)	(0.67)	1	0.00	0.00	0.67	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0226	45.20	2,000	0.0228	45.60	0.40	0.88%	16.23%	16.67%
Low Voltage Volumetric Rate	2072	0.0001	0.12	2,072	0.0001	0.12	0.00	0.00%	0.04%	0.05%
Distribution Volumetric Rate Rider(s)	2000	(0.0022)	(4.36)	2,000	(0.0022)	(4.40)	(0.04)	0.92%	-1.57%	-1.61%
Total: Distribution			49.61			50.72	1.11	2.24%	18.05%	18.54%
Retail Transmission Rate - Network Service Rate	2,071.60	0.0074	15.33	2,071.60	0.0073	15.12	(0.21)	-1.37%	5.38%	5.53%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,071.60	0.0044	9.12	2,071.60	0.0042	8.70	(0.42)	-4.61%	3.10%	3.18%
Total: Retail Transmission			24.45			23.82	(0.63)	(2.58%)	8.48%	8.71%
Sub-Total: Delivery (Distribution and Retail Transmission)			74.06			74.54	0.48	0.65%	26.52%	27.25%
Wholesale Market Service Rate	2,071.60	0.0052	10.77	2,071.60	0.0052	10.77	0.00	0.00%	3.83%	3.94%
Rural Rate Protection Charge	2,071.60	0.0011	2.28	2,071.60	0.0011	2.28	0.00	0.00%	0.81%	0.83%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.30			13.30	0.00	0.00%	4.73%	4.86%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	4.98%	5.12%
Total Bill on RPP (before taxes)			275.86			276.34	0.48	0.17%	98.33%	
HST		13%	35.86		13%	35.92	0.06	0.17%	12.78%	
Total Bill (including HST)			311.72			312.26	0.54	0.17%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.17)		(10%)	(31.23)	(0.05)	0.17%	-11.11%	
Total Bill on RPP (including OCEB)			280.55			281.04	0.49	0.17%	100.00%	
Total Bill on TOU (before taxes)			268.46			268.94	0.48	0.18%		98.33%
HST		13%	34.90		13%	34.96	0.06	0.18%		12.78%
Total Bill (including HST)			303.36			303.90	0.54	0.18%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(30.34)		(10%)	(30.39)	(0.05)	0.18%		-11.11%
Total Bill on TOU (including OCEB)			273.02			273.51	0.49	0.18%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Ottawa Limited

Choose a Rate Class from the drop-down menu below and click **UPDATE**.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the **UPDATE** button to refresh the sheet.

General Service Less Than 50 kW

Consumption 1,000 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	39.32%	
Energy Second Tier (kWh)	285.80	0.0880	25.15	285.80	0.0880	25.15	0.00	0.00%	17.58%	
TOU - Off Peak	662.91	0.0650	43.09	662.91	0.0650	43.09	0.00	0.00%		29.67%
TOU - Mid Peak	186.44	0.1000	18.64	186.44	0.1000	18.64	0.00	0.00%		12.84%
TOU - On Peak	186.44	0.1170	21.81	186.44	0.1170	21.81	0.00	0.00%		15.02%
Service Charge	1	16.11	16.11	1	16.25	16.25	0.14	0.87%	11.36%	11.19%
Service Charge Rate Rider(s)	1	6.59	6.59	1	0.00	0.00	(6.59)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	1000	0.0202	20.20	1,000	0.0204	20.40	0.20	0.99%	14.26%	14.05%
Low Voltage Volumetric Rate	1036	0.0001	0.06	1,036	0.0001	0.06	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	1000	(0.0028)	(2.80)	1,000	(0.0022)	(2.20)	0.60	(21.43)%	-1.54%	-1.51%
Total: Distribution			40.16			34.51	(5.65)	(14.07)%	24.12%	23.76%
Retail Transmission Rate - Network Service Rate	1,035.80	0.0067	6.94	1,035.80	0.0066	6.84	(0.10)	-1.44%	4.78%	4.71%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,035.80	0.0041	4.25	1,035.80	0.0040	4.14	(0.11)	-2.59%	2.89%	2.85%
Total: Retail Transmission			11.19			10.98	(0.21)	(1.88)%	7.68%	7.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			51.35			45.49	(5.86)	(11.41)%	31.80%	31.32%
Wholesale Market Service Rate	1,035.80	0.0052	5.39	1,035.80	0.0052	5.39	0.00	0.00%	3.76%	3.71%
Rural Rate Protection Charge	1,035.80	0.0011	1.14	1,035.80	0.0011	1.14	0.00	0.00%	0.80%	0.78%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%	0.17%
Sub-Total: Regulatory			6.78			6.78	0.00	0.00%	4.74%	4.67%
Debt Retirement Charge (DRC)	1,000.00	0.00700	7.00	1,000.00	0.0070	7.00	0.00	0.00%	4.89%	4.82%
Total Bill on RPP (before taxes)			146.53			140.67	(5.86)	(4.00)%	98.33%	
HST		13%	19.05		13%	18.29	(0.76)	(4.00)%	12.78%	
Total Bill (including HST)			165.58			158.96	(6.62)	(4.00)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(16.56)		(10%)	(15.90)	0.66	(4.00)%	-11.11%	
Total Bill on RPP (including OCEB)			149.02			143.06	(5.96)	(4.00)%	100.00%	
Total Bill on TOU (before taxes)			148.67			142.81	(5.86)	(3.94)%		98.33%
HST		13%	19.33		13%	18.57	(0.76)	(3.94)%		12.78%
Total Bill (including HST)			168.00			161.38	(6.62)	(3.94)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(16.80)		(10%)	(16.14)	0.66	(3.94)%		-11.11%
Total Bill on TOU (including OCEB)			151.20			145.24	(5.96)	(3.94)%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption 2,000 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	20.14%	
Energy Second Tier (kWh)	1,321.60	0.0880	116.30	1,321.60	0.0880	116.30	0.00	0.00%	41.65%	
TOU - Off Peak	1,325.82	0.0650	86.18	1,325.82	0.0650	86.18	0.00	0.00%		31.49%
TOU - Mid Peak	372.89	0.1000	37.29	372.89	0.1000	37.29	0.00	0.00%		13.62%
TOU - On Peak	372.89	0.1170	43.63	372.89	0.1170	43.63	0.00	0.00%		15.94%
Service Charge	1	16.11	16.11	1	16.25	16.25	0.14	0.87%	5.82%	5.94%
Service Charge Rate Rider(s)	1	6.59	6.59	1	0.00	0.00	(6.59)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0202	40.40	2,000	0.0204	40.80	0.40	0.99%	14.61%	14.91%
Low Voltage Volumetric Rate	2072	0.0001	0.12	2,072	0.0001	0.12	0.00	0.00%	0.04%	0.05%
Distribution Volumetric Rate Rider(s)	2000	(0.0028)	(5.60)	2,000	(0.0022)	(4.40)	1.20	(21.43)%	-1.58%	-1.61%
Total: Distribution			57.62			52.77	(4.85)	(8.42)%	18.90%	19.28%
Retail Transmission Rate - Network Service Rate	2,071.60	0.0067	13.88	2,071.60	0.0066	13.67	(0.21)	-1.51%	4.90%	4.99%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,071.60	0.0041	8.49	2,071.60	0.0040	8.29	(0.20)	-2.36%	2.97%	3.03%
Total: Retail Transmission			22.37			21.96	(0.41)	(1.83)%	7.86%	8.02%
Sub-Total: Delivery (Distribution and Retail Transmission)			79.99			74.73	(5.26)	(6.58)%	26.76%	27.30%
Wholesale Market Service Rate	2,071.60	0.0052	10.77	2,071.60	0.0052	10.77	0.00	0.00%	3.86%	3.94%
Rural Rate Protection Charge	2,071.60	0.0011	2.28	2,071.60	0.0011	2.28	0.00	0.00%	0.82%	0.83%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.30			13.30	0.00	0.00%	4.76%	4.86%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.01%	5.11%
Total Bill on RPP (before taxes)			279.84			274.58	(5.26)	(1.88)%	98.33%	
HST		13%	36.38		13%	35.70	(0.68)	(1.88)%	12.78%	
Total Bill (including HST)			316.22			310.28	(5.94)	(1.88)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.62)		(10%)	(31.03)	0.59	(1.88)%	-11.11%	
Total Bill on RPP (including OCEB)			284.60			279.25	(5.35)	(1.88)%	100.00%	
Total Bill on TOU (before taxes)			274.39			269.13	(5.26)	(1.92)%		98.33%
HST		13%	35.67		13%	34.99	(0.68)	(1.92)%		12.78%
Total Bill (including HST)			310.06			304.12	(5.94)	(1.92)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.01)		(10%)	(30.41)	0.59	(1.92)%		-11.11%
Total Bill on TOU (including OCEB)			279.05			273.71	(5.35)	(1.92)%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Ottawa Limited

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption	5,000 kWh
RPP Tier One	750 kWh
Load Factor	
Loss Factor	1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	8.18%	
Energy Second Tier (kWh)	4,429.00	0.0880	389.75	4,429.00	0.0880	389.75	0.00	0.00%	56.66%	
TOU - Off Peak	3,314.56	0.0650	215.45	3,314.56	0.0650	215.45	0.00	0.00%		32.69%
TOU - Mid Peak	932.22	0.1000	93.22	932.22	0.1000	93.22	0.00	0.00%		14.14%
TOU - On Peak	932.22	0.1170	109.07	932.22	0.1170	109.07	0.00	0.00%		16.55%
Service Charge	1	16.11	16.11	1	16.25	16.25	0.14	0.87%	2.36%	2.47%
Service Charge Rate Rider(s)	1	6.59	6.59	1	0.00	0.00	(6.59)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	5000	0.0202	101.00	5,000	0.0204	102.00	1.00	0.99%	14.83%	15.48%
Low Voltage Volumetric Rate	5179	0.0001	0.31	5,179	0.0001	0.31	0.00	0.00%	0.05%	0.05%
Distribution Volumetric Rate Rider(s)	5000	(0.0028)	(14.00)	5,000	(0.0022)	(11.00)	3.00	(21.43)%	-1.60%	-1.67%
Total: Distribution			110.01			107.56	(2.45)	(2.23)%	15.64%	16.32%
Retail Transmission Rate - Network Service Rate	5,179.00	0.0067	34.70	5,179.00	0.0066	34.18	(0.52)	-1.50%	4.97%	5.19%
Retail Transmission Rate - Line and Transformation Connection Service Rate	5,179.00	0.0041	21.23	5,179.00	0.0040	20.72	(0.51)	-2.40%	3.01%	3.14%
Total: Retail Transmission			55.93			54.90	(1.03)	(1.84)%	7.98%	8.33%
Sub-Total: Delivery (Distribution and Retail Transmission)			165.94			162.46	(3.48)	(2.10)%	23.62%	24.65%
Wholesale Market Service Rate	5,179.00	0.0052	26.93	5,179.00	0.0052	26.93	0.00	0.00%	3.92%	4.09%
Rural Rate Protection Charge	5,179.00	0.0011	5.70	5,179.00	0.0011	5.70	0.00	0.00%	0.83%	0.86%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%	0.04%
Sub-Total: Regulatory			32.88			32.88	0.00	0.00%	4.78%	4.99%
Debt Retirement Charge (DRC)	5,000.00	0.00700	35.00	5,000.00	0.0070	35.00	0.00	0.00%	5.09%	5.31%
Total Bill on RPP (before taxes)			679.82			676.34	(3.48)	(0.51)%	98.33%	
HST		13%	88.38		13%	87.92	(0.45)	(0.51)%	12.78%	
Total Bill (including HST)			768.20			764.26	(3.93)	(0.51)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(76.82)		(10%)	(76.43)	0.39	(0.51)%	-11.11%	
Total Bill on RPP (including OCEB)			691.38			687.84	(3.54)	(0.51)%	100.00%	
Total Bill on TOU (before taxes)			651.56			648.08	(3.48)	(0.53)%		98.33%
HST		13%	84.70		13%	84.25	(0.45)	(0.53)%		12.78%
Total Bill (including HST)			736.26			732.33	(3.93)	(0.53)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(73.63)		(10%)	(73.23)	0.39	(0.53)%		-11.11%
Total Bill on TOU (including OCEB)			662.64			659.10	(3.54)	(0.53)%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption 10,000 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	4.11%	
Energy Second Tier (kWh)	9,608.00	0.0880	845.50	9,608.00	0.0880	845.50	0.00	0.00%	61.77%	
TOU - Off Peak	6,629.12	0.0650	430.89	6,629.12	0.0650	430.89	0.00	0.00%		33.11%
TOU - Mid Peak	1,864.44	0.1000	186.44	1,864.44	0.1000	186.44	0.00	0.00%		14.33%
TOU - On Peak	1,864.44	0.1170	218.14	1,864.44	0.1170	218.14	0.00	0.00%		16.76%
Service Charge	1	16.11	16.11	1	16.25	16.25	0.14	0.87%	1.19%	1.25%
Service Charge Rate Rider(s)	1	6.59	6.59	1	0.00	0.00	(6.59)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	10000	0.0202	202.00	10,000	0.0204	204.00	2.00	0.99%	14.90%	15.68%
Low Voltage Volumetric Rate	10358	0.0001	0.62	10,358	0.0001	0.62	0.00	0.00%	0.05%	0.05%
Distribution Volumetric Rate Rider(s)	10000	(0.0028)	(28.00)	10,000	(0.0022)	(22.00)	6.00	(21.43)%	-1.61%	-1.69%
Total: Distribution			197.32			198.87	1.55	0.79%	14.53%	15.28%
Retail Transmission Rate - Network Service Rate	10,358.00	0.0067	69.40	10,358.00	0.0066	68.36	(1.04)	-1.50%	4.99%	5.25%
Retail Transmission Rate - Line and Transformation Connection Service Rate	10,358.00	0.0041	42.47	10,358.00	0.0040	41.43	(1.04)	-2.45%	3.03%	3.18%
Total: Retail Transmission			111.87			109.79	(2.08)	(1.86%)	8.02%	8.44%
Sub-Total: Delivery (Distribution and Retail Transmission)			309.19			308.66	(0.53)	(0.17%)	22.55%	23.72%
Wholesale Market Service Rate	10,358.00	0.0052	53.86	10,358.00	0.0052	53.86	0.00	0.00%	3.93%	4.14%
Rural Rate Protection Charge	10,358.00	0.0011	11.39	10,358.00	0.0011	11.39	0.00	0.00%	0.83%	0.88%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			65.51			65.51	0.00	0.00%	4.79%	5.03%
Debt Retirement Charge (DRC)	10,000.00	0.00700	70.00	10,000.00	0.0070	70.00	0.00	0.00%	5.11%	5.38%
Total Bill on RPP (before taxes)			1,346.45			1,345.92	(0.53)	(0.04)%	98.33%	
HST		13%	175.04		13%	174.97	(0.07)	(0.04)%	12.78%	
Total Bill (including HST)			1,521.49			1,520.89	(0.60)	(0.04)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(152.15)		(10%)	(152.09)	0.06	(0.04)%	-11.11%	
Total Bill on RPP (including OCEB)			1,369.34			1,368.80	(0.54)	(0.04)%	100.00%	
Total Bill on TOU (before taxes)			1,280.17			1,279.64	(0.53)	(0.04)%		98.33%
HST		13%	166.42		13%	166.35	(0.07)	(0.04)%		12.78%
Total Bill (including HST)			1,446.59			1,445.99	(0.60)	(0.04)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(144.66)		(10%)	(144.60)	0.06	(0.04)%		-11.11%
Total Bill on TOU (including OCEB)			1,301.93			1,301.39	(0.54)	(0.04)%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Ottawa Limited

Choose a Rate Class from the drop-down menu below and click **UPDATE**.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the **UPDATE** button to refresh the sheet.

General Service Less Than 50 kW

Consumption 15,000 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	2.74%	
Energy Second Tier (kWh)	14,787.00	0.0880	1,301.26	14,787.00	0.0880	1,301.26	0.00	0.00%	63.48%	
TOU - Off Peak	9,943.68	0.0650	646.34	9,943.68	0.0650	646.34	0.00	0.00%		33.25%
TOU - Mid Peak	2,796.66	0.1000	279.67	2,796.66	0.1000	279.67	0.00	0.00%		14.39%
TOU - On Peak	2,796.66	0.1170	327.21	2,796.66	0.1170	327.21	0.00	0.00%		16.83%
Service Charge	1	16.11	16.11	1	16.25	16.25	0.14	0.87%	0.79%	0.84%
Service Charge Rate Rider(s)	1	6.59	6.59	1	0.00	0.00	(6.59)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	15000	0.0202	303.00	15,000	0.0204	306.00	3.00	0.99%	14.93%	15.74%
Low Voltage Volumetric Rate	15537	0.0001	0.93	15,537	0.0001	0.93	0.00	0.00%	0.05%	0.05%
Distribution Volumetric Rate Rider(s)	15000	(0.0028)	(42.00)	15,000	(0.0022)	(33.00)	9.00	(21.43)%	-1.61%	-1.70%
Total: Distribution			284.63			290.18	5.55	1.95%	14.16%	14.93%
Retail Transmission Rate - Network Service Rate	15,537.00	0.0067	104.10	15,537.00	0.0066	102.54	(1.56)	-1.50%	5.00%	5.28%
Retail Transmission Rate - Line and Transformation Connection Service Rate	15,537.00	0.0041	63.70	15,537.00	0.0040	62.15	(1.55)	-2.43%	3.03%	3.20%
Total: Retail Transmission			167.80			164.69	(3.11)	(1.85)%	8.03%	8.47%
Sub-Total: Delivery (Distribution and Retail Transmission)			452.43			454.87	2.44	0.54%	22.19%	23.40%
Wholesale Market Service Rate	15,537.00	0.0052	80.79	15,537.00	0.0052	80.79	0.00	0.00%	3.94%	4.16%
Rural Rate Protection Charge	15,537.00	0.0011	17.09	15,537.00	0.0011	17.09	0.00	0.00%	0.83%	0.88%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.01%
Sub-Total: Regulatory			98.13			98.13	0.00	0.00%	4.79%	5.05%
Debt Retirement Charge (DRC)	15,000.00	0.00700	105.00	15,000.00	0.0070	105.00	0.00	0.00%	5.12%	5.40%
Total Bill on RPP (before taxes)			2,013.07			2,015.51	2.44	0.12%	98.33%	
HST		13%	261.70		13%	262.02	0.32	0.12%	12.78%	
Total Bill (including HST)			2,274.77			2,277.53	2.76	0.12%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(227.48)		(10%)	(227.75)	(0.28)	0.12%	-11.11%	
Total Bill on RPP (including OCEB)			2,047.29			2,049.77	2.48	0.12%	100.00%	
Total Bill on TOU (before taxes)			1,908.78			1,911.22	2.44	0.13%		98.33%
HST		13%	248.14		13%	248.46	0.32	0.13%		12.78%
Total Bill (including HST)			2,156.92			2,159.68	2.76	0.13%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(215.69)		(10%)	(215.97)	(0.28)	0.13%		-11.11%
Total Bill on TOU (including OCEB)			1,941.23			1,943.71	2.48	0.13%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

General Service 50 to 1,499 kW			
Consumption	51,100	kWh	100.0
RPP Tier One	750	kWh	
Load Factor	70%		
Loss Factor	1.0358		

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	52,929.38	0.0750	3,969.70	52,929.38	0.0750	3,969.70	0.00	0.00%	69.61%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	33,874.80	0.0650	2,201.86	33,874.80	0.0650	2,201.86	0.00	0.00%		36.65%
TOU - Mid Peak	9,527.29	0.1000	952.73	9,527.29	0.1000	952.73	0.00	0.00%		15.86%
TOU - On Peak	9,527.29	0.1170	1,114.69	9,527.29	0.1170	1,114.69	0.00	0.00%		18.56%
Service Charge	1	251.21	251.21	1	253.42	253.42	2.21	0.88%	4.44%	4.22%
Service Charge Rate Rider(s)	1	35.75	35.75	1	0.00	0.00	(35.75)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	100	3.4376	343.76	100	3.4679	346.79	3.03	0.88%	6.08%	5.77%
Low Voltage Volumetric Rate	100	0.0235	2.35	100	0.0235	2.35	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	100	(1.1966)	(119.66)	100	(0.9039)	(90.39)	29.27	(24.46)%	-1.59%	-1.50%
Total: Distribution			513.41			512.17	(1.24)	(0.24)%	8.98%	8.53%
Retail Transmission Rate - Network Service Rate	100.00	2.7852	278.52	100.00	2.7464	274.64	(3.88)	-1.39%	4.82%	4.57%
Retail Transmission Rate - Line and Transformation Connection Service Rate	100.00	1.6536	165.36	100.00	1.5955	159.55	(5.81)	-3.51%	2.80%	2.66%
Total: Retail Transmission			443.88			434.19	(9.69)	(2.18)%	7.61%	7.23%
Sub-Total: Delivery (Distribution and Retail Transmission)			957.29			946.36	(10.93)	(1.14)%	16.59%	15.75%
Wholesale Market Service Rate	52,929.38	0.0052	275.23	52,929.38	0.0052	275.23	0.00	0.00%	4.83%	4.58%
Rural Rate Protection Charge	52,929.38	0.0011	58.22	52,929.38	0.0011	58.22	0.00	0.00%	1.02%	0.97%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			333.71			333.71	0.00	0.00%	5.85%	5.55%
Debt Retirement Charge (DRC)	51,100.00	0.00700	357.70	51,100.00	0.0070	357.70	0.00	0.00%	6.27%	5.95%
Total Bill on RPP (before taxes)			5,618.40			5,607.47	(10.93)	(0.19)%	98.33%	
HST		13%	730.39		13%	728.97	(1.42)	(0.19)%	12.78%	
Total Bill (including HST)			6,348.79			6,336.44	(12.35)	(0.19)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(634.88)		(10%)	(633.64)	1.24	(0.19)%	-11.11%	
Total Bill on RPP (including OCEB)			5,713.91			5,702.80	(11.12)	(0.19)%	100.00%	
Total Bill on TOU (before taxes)			5,917.98			5,907.05	(10.93)	(0.18)%		98.33%
HST		13%	769.34		13%	767.92	(1.42)	(0.18)%		12.78%
Total Bill (including HST)			6,687.32			6,674.97	(12.35)	(0.18)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(668.73)		(10%)	(667.50)	1.24	(0.18)%		-11.11%
Total Bill on TOU (including OCEB)			6,018.59			6,007.47	(11.12)	(0.18)%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

General Service 50 to 1,499 kW

Consumption	255,500 kWh	500.0 kW
RPP Tier One	750 kWh	
Load Factor	70%	
Loss Factor	1.0358	

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	264,646.90	0.0750	19,848.52	264,646.90	0.0750	19,848.52	0.00	0.00%	72.22%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	169,374.02	0.0650	11,009.31	169,374.02	0.0650	11,009.31	0.00	0.00%		37.96%
TOU - Mid Peak	47,636.44	0.1000	4,763.64	47,636.44	0.1000	4,763.64	0.00	0.00%		16.42%
TOU - On Peak	47,636.44	0.1170	5,573.46	47,636.44	0.1170	5,573.46	0.00	0.00%		19.22%
Service Charge	1	251.21	251.21	1	253.42	253.42	2.21	0.88%	0.92%	0.87%
Service Charge Rate Rider(s)	1	35.75	35.75	1	0.00	0.00	(35.75)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	500	3.4376	1,718.80	500	3.4679	1,733.95	15.15	0.88%	6.31%	5.98%
Low Voltage Volumetric Rate	500	0.0235	11.77	500	0.0235	11.77	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	500	(1.1966)	(598.30)	500	(0.9039)	(451.95)	146.35	(24.46)%	-1.64%	-1.56%
Total: Distribution			1,419.23			1,547.19	127.96	9.02%	5.63%	5.33%
Retail Transmission Rate - Network Service Rate	500.00	2.7852	1,392.60	500.00	2.7464	1,373.20	(19.40)	-1.39%	5.00%	4.73%
Retail Transmission Rate - Line and Transformation Connection Service Rate	500.00	1.6536	826.80	500.00	1.5955	797.75	(29.05)	-3.51%	2.90%	2.75%
Total: Retail Transmission			2,219.40			2,170.95	(48.45)	(2.18%)	7.90%	7.48%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,638.63			3,718.14	79.51	2.19%	13.53%	12.82%
Wholesale Market Service Rate	264,646.90	0.0052	1,376.16	264,646.90	0.0052	1,376.16	0.00	0.00%	5.01%	4.74%
Rural Rate Protection Charge	264,646.90	0.0011	291.11	264,646.90	0.0011	291.11	0.00	0.00%	1.06%	1.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			1,667.53			1,667.53	0.00	0.00%	6.07%	5.75%
Debt Retirement Charge (DRC)	255,500.00	0.00700	1,788.50	255,500.00	0.0070	1,788.50	0.00	0.00%	6.51%	6.17%
Total Bill on RPP (before taxes)			26,943.17			27,022.68	79.51	0.30%	98.33%	
HST		13%	3,502.61		13%	3,512.95	10.34	0.30%	12.78%	
Total Bill (including HST)			30,445.78			30,535.63	89.85	0.30%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(3,044.58)		(10%)	(3,053.56)	(8.98)	0.30%	-11.11%	
Total Bill on RPP (including OCEB)			27,401.20			27,482.07	80.86	0.30%	100.00%	
Total Bill on TOU (before taxes)			28,441.07			28,520.58	79.51	0.28%		98.33%
HST		13%	3,697.34		13%	3,707.68	10.34	0.28%		12.78%
Total Bill (including HST)			32,138.41			32,228.26	89.85	0.28%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(3,213.84)		(10%)	(3,222.83)	(8.98)	0.28%		-11.11%
Total Bill on TOU (including OCEB)			28,924.57			29,005.43	80.86	0.28%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

General Service 50 to 1,499 kW

Consumption	511,000 kWh	1,000.0 kW
RPP Tier One	750 kWh	
Load Factor	70%	
Loss Factor	1.0358	

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	529,293.80	0.0750	39,697.04	529,293.80	0.0750	39,697.04	0.00	0.00%	72.56%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	338,748.03	0.0650	22,018.62	338,748.03	0.0650	22,018.62	0.00	0.00%		38.13%
TOU - Mid Peak	95,272.88	0.1000	9,527.29	95,272.88	0.1000	9,527.29	0.00	0.00%		16.50%
TOU - On Peak	95,272.88	0.1170	11,146.93	95,272.88	0.1170	11,146.93	0.00	0.00%		19.30%
Service Charge	1	251.21	251.21	1	253.42	253.42	2.21	0.88%	0.46%	0.44%
Service Charge Rate Rider(s)	1	35.75	35.75	1	0.00	0.00	(35.75)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	1000	3.4376	3,437.60	1,000	3.4679	3,467.90	30.30	0.88%	6.34%	6.00%
Low Voltage Volumetric Rate	1000	0.0235	23.54	1,000	0.0235	23.54	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	1000	(1.1966)	(1,196.60)	1,000	(0.9039)	(903.90)	292.70	(24.46)%	-1.65%	-1.57%
Total: Distribution			2,551.50			2,840.96	289.46	11.34%	5.19%	4.92%
Retail Transmission Rate - Network Service Rate	1,000.00	2.7852	2,785.20	1,000.00	2.7464	2,746.40	(38.80)	-1.39%	5.02%	4.76%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,000.00	1.6536	1,653.60	1,000.00	1.5955	1,595.50	(58.10)	-3.51%	2.92%	2.76%
Total: Retail Transmission			4,438.80			4,341.90	(96.90)	(2.18%)	7.94%	7.52%
Sub-Total: Delivery (Distribution and Retail Transmission)			6,990.30			7,182.86	192.56	2.75%	13.13%	12.44%
Wholesale Market Service Rate	529,293.80	0.0052	2,752.33	529,293.80	0.0052	2,752.33	0.00	0.00%	5.03%	4.77%
Rural Rate Protection Charge	529,293.80	0.0011	582.22	529,293.80	0.0011	582.22	0.00	0.00%	1.06%	1.01%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			3,334.80			3,334.80	0.00	0.00%	6.10%	5.77%
Debt Retirement Charge (DRC)	511,000.00	0.00700	3,577.00	511,000.00	0.0070	3,577.00	0.00	0.00%	6.54%	6.19%
Total Bill on RPP (before taxes)			53,599.14			53,791.70	192.56	0.36%	98.33%	
HST		13%	6,967.89		13%	6,992.92	25.03	0.36%	12.78%	
Total Bill (including HST)			60,567.03			60,784.62	217.59	0.36%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(6,056.70)		(10%)	(6,078.46)	(21.76)	0.36%	-11.11%	
Total Bill on RPP (including OCEB)			54,510.33			54,706.16	195.83	0.36%	100.00%	
Total Bill on TOU (before taxes)			56,594.94			56,787.50	192.56	0.34%		98.33%
HST		13%	7,357.34		13%	7,382.38	25.03	0.34%		12.78%
Total Bill (including HST)			63,952.28			64,169.88	217.59	0.34%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(6,395.23)		(10%)	(6,416.99)	(21.76)	0.34%		-11.11%
Total Bill on TOU (including OCEB)			57,557.05			57,752.89	195.83	0.34%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

General Service 1,500 to 4,999 kW

Consumption	1,277,500 kWh	2,500.0 kW
RPP Tier One	750 kWh	
Load Factor	70%	
Loss Factor	1.0358	

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	1,323,234.50	0.0750	99,242.59	1,323,234.50	0.0750	99,242.59	0.00	0.00%	70.79%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	846,870.08	0.0650	55,046.56	846,870.08	0.0650	55,046.56	0.00	0.00%		37.24%
TOU - Mid Peak	238,182.21	0.1000	23,818.22	238,182.21	0.1000	23,818.22	0.00	0.00%		16.11%
TOU - On Peak	238,182.21	0.1170	27,867.32	238,182.21	0.1170	27,867.32	0.00	0.00%		18.85%
Service Charge	1	4,039.33	4,039.33	1	4,074.88	4,074.88	35.55	0.88%	2.91%	2.76%
Service Charge Rate Rider(s)	1	40.64	40.64	1	0.00	0.00	(40.64)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	2500	3.3601	8,400.25	2,500	3.3897	8,474.25	74.00	0.88%	6.04%	5.73%
Low Voltage Volumetric Rate	2500	0.0252	62.90	2,500	0.0252	62.90	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	2500	(1.4279)	(3,569.75)	2,500	(1.0666)	(2,666.50)	903.25	(25.30)%	-1.90%	-1.80%
Total: Distribution			8,973.37			9,945.53	972.16	10.83%	7.09%	6.73%
Retail Transmission Rate - Network Service Rate	2,500.00	2.892	7,230.00	2,500.00	2.8517	7,129.25	(100.75)	-1.39%	5.08%	4.82%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,500.00	1.7671	4,417.75	2,500.00	1.7050	4,262.50	(155.25)	-3.51%	3.04%	2.88%
Total: Retail Transmission			11,647.75			11,391.75	(256.00)	(2.20%)	8.13%	7.71%
Sub-Total: Delivery (Distribution and Retail Transmission)			20,621.12			21,337.28	716.16	3.47%	15.22%	14.43%
Wholesale Market Service Rate	1,323,234.50	0.0052	6,880.82	1,323,234.50	0.0052	6,880.82	0.00	0.00%	4.91%	4.65%
Rural Rate Protection Charge	1,323,234.50	0.0011	1,455.56	1,323,234.50	0.0011	1,455.56	0.00	0.00%	1.04%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			8,336.63			8,336.63	0.00	0.00%	5.95%	5.64%
Debt Retirement Charge (DRC)	1,277,500.00	0.00700	8,942.50	1,277,500.00	0.0070	8,942.50	0.00	0.00%	6.38%	6.05%
Total Bill on RPP (before taxes)			137,142.83			137,858.99	716.16	0.52%	98.33%	
HST		13%	17,828.57		13%	17,921.67	93.10	0.52%	12.78%	
Total Bill (including HST)			154,971.40			155,780.66	809.26	0.52%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(15,497.14)		(10%)	(15,578.07)	(80.93)	0.52%	-11.11%	
Total Bill on RPP (including OCEB)			139,474.26			140,202.59	728.33	0.52%	100.00%	
Total Bill on TOU (before taxes)			144,632.34			145,348.50	716.16	0.50%		98.33%
HST		13%	18,802.20		13%	18,895.31	93.10	0.50%		12.78%
Total Bill (including HST)			163,434.54			164,243.81	809.26	0.50%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(16,343.45)		(10%)	(16,424.38)	(80.93)	0.50%		-11.11%
Total Bill on TOU (including OCEB)			147,091.09			147,819.42	728.33	0.50%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Large Use			
Consumption	3,832,500 kWh		7,500.0 kW
RPP Tier One	750 kWh		
Load Factor	70%		
Loss Factor	1.0170		

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	3,897,652.50	0.0750	292,323.94	3,897,652.50	0.0750	292,323.94	0.00	0.00%	69.82%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	2,494,497.60	0.0650	162,142.34	2,494,497.60	0.0650	162,142.34	0.00	0.00%		36.76%
TOU - Mid Peak	701,577.45	0.1000	70,157.75	701,577.45	0.1000	70,157.75	0.00	0.00%		15.91%
TOU - On Peak	701,577.45	0.1170	82,084.56	701,577.45	0.1170	82,084.56	0.00	0.00%		18.61%
Service Charge	1	14,669.82	14,669.82	1	14,798.91	14,798.91	129.09	0.88%	3.53%	3.36%
Service Charge Rate Rider(s)	1	50.80	50.80	1	0.00	0.00	(50.80)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	7500	3.1907	23,930.25	7,500	3.2188	24,141.00	210.75	0.88%	5.77%	5.47%
Low Voltage Volumetric Rate	7500	0.0283	212.48	7,500	0.0283	212.48	0.00	0.00%	0.05%	0.05%
Distribution Volumetric Rate Rider(s)	7500	(1.6827)	(12,620.25)	7,500	(1.2415)	(9,311.25)	3,309.00	(26.22)%	-2.22%	-2.11%
Total: Distribution			26,243.10			29,841.14	3,598.04	13.71%	7.13%	6.77%
Retail Transmission Rate - Network Service Rate	7,500.00	3.2058	24,043.50	7,500.00	3.1611	23,708.25	(335.25)	-1.39%	5.66%	5.37%
Retail Transmission Rate - Line and Transformation Connection Service Rate	7,500.00	1.99	14,925.00	7,500.00	1.9200	14,400.00	(525.00)	-3.52%	3.44%	3.26%
Total: Retail Transmission			38,968.50			38,108.25	(860.25)	(2.21%)	9.10%	8.64%
Sub-Total: Delivery (Distribution and Retail Transmission)			65,211.60			67,949.39	2,737.79	4.20%	16.23%	15.40%
Wholesale Market Service Rate	3,897,652.50	0.0052	20,267.79	3,897,652.50	0.0052	20,267.79	0.00	0.00%	4.84%	4.59%
Rural Rate Protection Charge	3,897,652.50	0.0011	4,287.42	3,897,652.50	0.0011	4,287.42	0.00	0.00%	1.02%	0.97%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			24,555.46			24,555.46	0.00	0.00%	5.87%	5.57%
Debt Retirement Charge (DRC)	3,832,500.00	0.00700	26,827.50	3,832,500.00	0.0070	26,827.50	0.00	0.00%	6.41%	6.08%
Total Bill on RPP (before taxes)			408,918.50			411,656.29	2,737.79	0.67%	98.33%	
HST		13%	53,159.41		13%	53,515.32	355.91	0.67%	12.78%	
Total Bill (including HST)			462,077.91			465,171.61	3,093.70	0.67%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(46,207.79)		(10%)	(46,517.16)	(309.37)	0.67%	-11.11%	
Total Bill on RPP (including OCEB)			415,870.11			418,654.45	2,784.33	0.67%	100.00%	
Total Bill on TOU (before taxes)			430,979.21			433,717.00	2,737.79	0.64%		98.33%
HST		13%	56,027.30		13%	56,383.21	355.91	0.64%		12.78%
Total Bill (including HST)			487,006.51			490,100.21	3,093.70	0.64%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(48,700.65)		(10%)	(49,010.02)	(309.37)	0.64%		-11.11%
Total Bill on TOU (including OCEB)			438,305.86			441,090.19	2,784.33	0.64%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Unmetered Scattered Load

Consumption 150 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	155.37	0.0750	11.65	155.37	0.0750	11.65	0.00	0.00%	50.36%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	99.44	0.0650	6.46	99.44	0.0650	6.46	0.00	0.00%		26.90%
TOU - Mid Peak	27.97	0.1000	2.80	27.97	0.1000	2.80	0.00	0.00%		11.64%
TOU - On Peak	27.97	0.1170	3.27	27.97	0.1170	3.27	0.00	0.00%		13.62%
Service Charge	1	4.26	4.26	1	4.30	4.30	0.04	0.94%	18.59%	17.89%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	150	0.0211	3.17	150	0.0213	3.20	0.03	0.95%	13.81%	13.29%
Low Voltage Volumetric Rate	155	0.0001	0.01	155	0.0001	0.01	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	150	(0.0029)	(0.44)	150	(0.0022)	(0.33)	0.11	(24.14)%	-1.43%	-1.37%
Total: Distribution			7.00			7.17	0.17	2.43%	30.99%	29.84%
Retail Transmission Rate - Network Service Rate	155.37	0.0067	1.04	155.37	0.0066	1.03	(0.01)	-0.96%	4.45%	4.29%
Retail Transmission Rate - Line and Transformation Connection Service Rate	155.37	0.0041	0.64	155.37	0.0040	0.62	(0.02)	-3.13%	2.68%	2.58%
Total: Retail Transmission			1.68			1.65	(0.03)	(1.79)%	7.13%	6.87%
Sub-Total: Delivery (Distribution and Retail Transmission)			8.68			8.82	0.14	1.61%	38.12%	36.70%
Wholesale Market Service Rate	155.37	0.0052	0.81	155.37	0.0052	0.81	0.00	0.00%	3.49%	3.36%
Rural Rate Protection Charge	155.37	0.0011	0.17	155.37	0.0011	0.17	0.00	0.00%	0.74%	0.71%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.08%	1.04%
Sub-Total: Regulatory			1.23			1.23	0.00	0.00%	5.31%	5.11%
Debt Retirement Charge (DRC)	150.00	0.00700	1.05	150.00	0.0070	1.05	0.00	0.00%	4.54%	4.37%
Total Bill on RPP (before taxes)			22.61			22.75	0.14	0.62%	98.33%	
HST		13%	2.94		13%	2.96	0.02	0.62%	12.78%	
Total Bill (including HST)			25.55			25.71	0.16	0.62%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.55)		(10%)	(2.57)	(0.02)	0.62%	-11.11%	
Total Bill on RPP (including OCEB)			22.99			23.14	0.14	0.62%	100.00%	
Total Bill on TOU (before taxes)			23.49			23.63	0.14	0.60%		98.33%
HST		13%	3.05		13%	3.07	0.02	0.60%		12.78%
Total Bill (including HST)			26.54			26.70	0.16	0.60%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.65)		(10%)	(2.67)	(0.02)	0.60%		-11.11%
Total Bill on TOU (including OCEB)			23.89			24.03	0.14	0.60%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) 100, 500, 1000
Large User - range appropriate for utility
Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Choose a Rate Class from the drop-down menu below and click UPDATE.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Sentinel Lighting

Consumption

51 kWh

0.1 kW

RPP Tier One

750 kWh

Load Factor

70%

Loss Factor

1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	52.93	0.0750	3.97	52.93	0.0750	3.97	0.00	0.00%	44.61%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	33.87	0.0650	2.20	33.87	0.0650	2.20	0.00	0.00%		23.92%
TOU - Mid Peak	9.53	0.1000	0.95	9.53	0.1000	0.95	0.00	0.00%		10.35%
TOU - On Peak	9.53	0.1170	1.11	9.53	0.1170	1.11	0.00	0.00%		12.11%
Service Charge	1	2.52	2.52	1	2.54	2.54	0.02	0.79%	28.54%	27.60%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	9.6661	0.97	0	9.7512	0.98	0.01	0.88%	10.96%	10.59%
Low Voltage Volumetric Rate	0	0.0179	0.00	0	0.0179	0.00	0.00	0.00%	0.02%	0.02%
Distribution Volumetric Rate Rider(s)	0	(0.6240)	(0.06)	0	0.0000	0.00	0.06	(100.00)%	0.00%	0.00%
Total: Distribution			3.43			3.52	0.09	2.62%	39.56%	38.24%
Retail Transmission Rate - Network Service Rate	0.10	2.056	0.21	0.10	2.0273	0.20	(0.01)	-4.76%	2.25%	2.17%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	1.2284	0.12	0.10	1.1852	0.12	0.00	0.00%	1.35%	1.30%
Total: Retail Transmission			0.33			0.32	(0.01)	(3.03%)	3.60%	3.48%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.76			3.84	0.08	2.13%	43.15%	41.72%
Wholesale Market Service Rate	52.93	0.0052	0.28	52.93	0.0052	0.28	0.00	0.00%	3.09%	2.99%
Rural Rate Protection Charge	52.93	0.0011	0.06	52.93	0.0011	0.06	0.00	0.00%	0.65%	0.63%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.81%	2.72%
Sub-Total: Regulatory			0.58			0.58	0.00	0.00%	6.56%	6.34%
Debt Retirement Charge (DRC)	51.10	0.00700	0.36	51.10	0.0070	0.36	0.00	0.00%	4.02%	3.89%
Total Bill on RPP (before taxes)			8.67			8.75	0.08	0.92%	98.33%	
HST		13%	1.13		13%	1.14	0.01	0.92%	12.78%	
Total Bill (including HST)			9.80			9.89	0.09	0.92%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(0.98)		(10%)	(0.99)	(0.01)	0.92%	-11.11%	
Total Bill on RPP (including OCEB)			8.82			8.90	0.08	0.92%	100.00%	
Total Bill on TOU (before taxes)			8.97			9.05	0.08	0.89%		98.33%
HST		13%	1.17		13%	1.18	0.01	0.89%		12.78%
Total Bill (including HST)			10.14			10.23	0.09	0.89%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(1.01)		(10%)	(1.02)	(0.01)	0.89%		-11.11%
Total Bill on TOU (including OCEB)			9.12			9.20	0.08	0.89%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) 100, 500, 1000
- Large User - range appropriate for utility
- Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Ottawa Limited

Choose a Rate Class from the drop-down menu below and click **UPDATE**.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the **UPDATE** button to refresh the sheet.

Street Lighting

Consumption

256 kWh

0.5 kW

RPP Tier One

750 kWh

Load Factor

70%

Loss Factor

1.0358

Bill Impact page has been modified by board staff at the request of applicant. LV has been uplifted for losses, c34 and f 34 have been unlocked as a quick fix to remove GA sub-account RR charged on kWh basis from customers billed on kW.

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	264.65	0.0750	19.85	264.65	0.0750	19.85	0.00	0.00%	71.52%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	169.37	0.0650	11.01	169.37	0.0650	11.01	0.00	0.00%		37.60%
TOU - Mid Peak	47.64	0.1000	4.76	47.64	0.1000	4.76	0.00	0.00%		16.27%
TOU - On Peak	47.64	0.1170	5.57	47.64	0.1170	5.57	0.00	0.00%		19.04%
Service Charge	1	0.54	0.54	1	0.54	0.54	0.00	0.00%	1.95%	1.84%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1	3.8523	1.93	1	3.8862	1.94	0.02	0.88%	7.00%	6.64%
Low Voltage Volumetric Rate	1	0.0175	0.01	1	0.0175	0.01	0.00	0.00%	0.03%	0.03%
Distribution Volumetric Rate Rider(s)	1	(0.9466)	(0.47)	1	(0.7432)	(0.37)	0.10	(21.49)%	-1.34%	-1.27%
Total: Distribution			2.00			2.12	0.12	6.00%	7.64%	7.24%
Retail Transmission Rate - Network Service Rate	0.50	2.0665	1.03	0.50	2.0377	1.02	(0.01)	-0.97%	3.68%	3.48%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.50	1.254	0.63	0.50	1.2099	0.60	(0.03)	-4.76%	2.16%	2.05%
Total: Retail Transmission			1.66			1.62	(0.04)	(2.41)%	5.84%	5.53%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.66			3.74	0.08	2.19%	13.48%	12.77%
Wholesale Market Service Rate	264.65	0.0052	1.38	264.65	0.0052	1.38	0.00	0.00%	4.96%	4.70%
Rural Rate Protection Charge	264.65	0.0011	0.29	264.65	0.0011	0.29	0.00	0.00%	1.05%	0.99%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.90%	0.85%
Sub-Total: Regulatory			1.92			1.92	0.00	0.00%	6.91%	6.55%
Debt Retirement Charge (DRC)	255.50	0.00700	1.79	255.50	0.0070	1.79	0.00	0.00%	6.44%	6.11%
Total Bill on RPP (before taxes)			27.21			27.29	0.08	0.29%	98.33%	
HST		13%	3.54		13%	3.55	0.01	0.29%	12.78%	
Total Bill (including HST)			30.75			30.84	0.09	0.29%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.07)		(10%)	(3.08)	(0.01)	0.29%	-11.11%	
Total Bill on RPP (including OCEB)			27.67			27.75	0.08	0.29%	100.00%	
Total Bill on TOU (before taxes)			28.71			28.79	0.08	0.28%		98.33%
HST		13%	3.73		13%	3.74	0.01	0.28%		12.78%
Total Bill (including HST)			32.44			32.53	0.09	0.28%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.24)		(10%)	(3.25)	(0.01)	0.28%		-11.11%
Total Bill on TOU (including OCEB)			29.20			29.28	0.08	0.28%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) 100, 500, 1000
- Large User - range appropriate for utility
- Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.