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BY EMAIL AND RESS

August 18, 2022

Ms. Nancy Marconi
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Marconi,

Service Area Amendment Application for Hydro One Networks Inc. to Connect One Industrial Customer located at 626 Principale St. in Casselman

Hydro One Networks Inc. (“Hydro One”) is submitting this Service Area Amendment (“SAA”) application (“the Application”) to the Ontario Energy Board (“OEB”) to request an amendment to Hydro One’s Distribution Licence (ED-2003-0043) and the distribution licence of Hydro Ottawa Limited (“Hydro Ottawa Limited”) (ED-2002-0556). The Application is being made specifically for the purpose of connecting one industrial customer located at 626 Principale St. in Casselman (“the Customer”).

Should you have any questions on this application, please contact Pasquale Catalano at Pasquale.Catalano@HydroOne.com or alternatively, via telephone, at 647-616-8310.

An electronic copy of the application has been submitted using the Board’s Regulatory Electronic Submission System.

Sincerely,



Joanne Richardson

cc: Claudio Bertone
Laurie Elliott (Hydro Ottawa Ltd.)

**Service Area Amendment Application
Hydro One Networks Inc.
And
Hydro Ottawa Ltd.**

August 18, 2022

7.0 INTRODUCTION

This application for a Service Area Amendment is structured and follows the minimum filing requirement for SAA assigned by the Ontario Energy Board. The section numbers follow the filing requirement of the base reference.

Hydro One Networks Inc. (“Hydro One”) is submitting this Service Area Amendment (“SAA”) application (“the Application”) to the Ontario Energy Board (“OEB”) to request an amendment to Hydro One’s Distribution Licence (ED-2003-0043) and the distribution licence of Hydro Ottawa Limited (“Hydro Ottawa”) (ED-2002-0556). The Application is being made specifically for the purpose of connecting a new customer (“the Customer”) located at 626 Principale St, in Casselman (“the Subject Area”).

Geographically, the Customer’s property requiring connection is located in Hydro Ottawa’s distribution service territory, immediately north and adjacent to Hydro One’s distribution service territory. Hydro One has an existing 3-phase line with sufficient capacity that lies along this customer’s property that will facilitate connection. Conversely, Hydro Ottawa will need to extend their feeder approximately 1 km, to the south, and upgrade the distribution line asset infrastructure to connect and accommodate the Customer’s load supply request.

Hydro One has completed the design and cost estimate for customer connection work and can meet the Customer’s requested in-service date of October 2022, if approval can be provided by the OEB by the end of September 2022. Hydro One has been unable to receive Hydro Ottawa’s consent to connect the Customer, significantly jeopardizing any distributor’s ability to meet the Customer’s connection timeline of early October 2022. To date, Hydro One and the Customer have not received a copy of Hydro Ottawa’s Offer to Connect (“OTC”) or final cost estimate to connect the Customer. Any further delay increases the risk of any distributor meeting the connection timeline of the Customer and/or introduces unnecessary risks with the implementation of the Project. After months of meetings and follow-ups with Hydro Ottawa, Hydro One was officially informed on August 12, 2022, that Hydro Ottawa will not consent to this Application. Hydro Ottawa provided no reason to justify their unwillingness to consent to this Application. The Customer is now in a precarious position with a required connection date of early October 2022 and no distributor in the province able to or permitted to service them. As a result, Hydro One must now file this contested SAA and request an expeditious approval from the OEB with no hearing in order to meet the needs of the Customer.

For the reasons set out in this Application, below, Hydro One respectfully submits that it is in the public interest to make the necessary amendments to the licences of the two impacted distributors without a hearing such that these development lands are included in Hydro One’s service territory. Hydro One submits that Hydro One serving the Customer is the most economically rational and technically efficient option to supply the Customer. This Application is supported by the Customer, as outlined in the Customer’s Letter of Support included in **Attachment 1**.

This Application is consistent with, and satisfies the requirements outlined in, the OEB’s Chapter 7 Filing Requirements for Transmission and Distribution Applications. The Application is

therefore also predicated on the principles established in the Board’s Decision with Reasons in the RP-2003-0044 combined service area amendments proceeding (the “Combined Proceeding”).

7.1 BASIC FACTS

GENERAL

7.1.1 (a)

*Provide the contact information for the applicant
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

The Applicant:

Hydro One Networks Inc.
483 Bay Street, 7th Floor, South Tower, Toronto, ON M5G 2P5
Phone: (416) 345-5405 Fax: (416) 345-5866
Email: Regulatory@HydroOne.com

Contact Person:
Pasquale Catalano, Senior Regulatory Advisor, Regulatory Affairs
Phone: (647) 616-8310
Email: Regulatory@HydroOne.com

7.1.1 (b)

*Provide the contact information for the incumbent distributor
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

The Incumbent Distributor or Co-Applicant:

Hydro Ottawa Ltd.
2711 Hunt Club Rd., PO Box 8700
Ottawa, ON K1G 3S4

Contact Person:
Name: Laurie Elliott, Manager - Regulatory Policy & Compliance
Telephone: (613) 738-5499 x2508
Email address: laurieelliott@hydroottawa.com

7.1.1 (c)

*Provide every affected customer, landowner, and developer in the area that is the subject of the SAA Application
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

The Registered Owner/Developer or Customer(s):

Ford Motor Company of Canada, Limited
Parts Distribution Operations

Claudio Bertone
200 1285 Hodge St, Vill St Laurent, QC, H4N 2B6
Telephone: (514) 758-9545
Email address: cbertone@bertone.ca

7.1.1 (d) & (e)

Provide any alternate distributor other than the applicant and the incumbent distributor, if there are any alternate distributors bordering on the area that is the subject of the SAA application; and any representative of the persons listed above including, but not limited to, a legal representative

There are no alternate distributors or other parties affected by this SAA.

7.1.2 REASONS FOR APPROVAL OF THIS AMENDMENT

Indicate the reasons why this amendment should occur and identify any load transfers eliminated by the proposed SAA.

Hydro One submits that the proposed SAA is in the public interest as defined in the Combined Proceeding for the following reasons:

1. The proposed SAA is consistent with the objective of a rational service area alignment based on both economic and engineering efficiency.
2. Hydro One has infrastructure that lies along the Subject Area that can provide the required electrical service with minimal investment, a cost of \$7,878. This estimate is defined as a Class 3 estimate with an estimate range of +30%/-20%. Conversely, Hydro Ottawa's nearest distribution line is approximately 1 km away from the Subject Area and requires crossing Highway 417. Despite multiple requests, Hydro One has been unable to secure a complete estimate from Hydro Ottawa for comparison purposes. However, Hydro One is aware that, at a minimum, Hydro One would be required to upgrade existing Hydro One infrastructure in order to safely allow Hydro Ottawa to serve the Customer via a Joint Use Agreement with Hydro One. The cost of that work alone has been estimated by Hydro One to be \$600,000, or approximately 80 times greater than the minimal investment

required by Hydro One to connect the Customer. The \$600,000 is a preliminary planning purposes estimate of +/- 50% quality and even in the unlikely event the actual costs come in at the lower end of the range, i.e., \$300,000, this cost alone is still approximately 40 times more expensive than the total cost of the connection proposed by Hydro One in this SAA.

3. Hydro One's connection proposal for the Subject Area is comparable to Hydro Ottawa's in terms of quality of service and reliability. The main source of supply in the Casselman area is coming from the 44 kV, St. Isidore TS feeder M2. This feeder provides connection to both the Hydro One-owned Casselman DS as well as the Hydro Ottawa-owned Casselman MS in the town of Casselman. Further, Hydro One would not anticipate any material improvement in quality of service or reliability in any Hydro Ottawa proposed connection since Hydro Ottawa would require utilizing Hydro One owned poles for approximately 1km and operate as a joint use tenant on Hydro One's poles to connect the Customer. If anything, Hydro One would opine that Hydro One's proposed connection is marginally better from a quality of service perspective since it provides the Customer with greater levels of transparency in the service provider and customer relationship should an outage ever be caused by a pole failure.
4. Hydro One's proposed SAA will not result in any stranded or duplicated assets while the Hydro Ottawa connection is predicated on the notion of duplication as exemplified by the Hydro Ottawa request to upgrade distribution poles such that it can duplicate existing circuits to serve the Customer through a Joint Use Agreement with Hydro One.
5. The incorporation of the Subject Area into Hydro One's service area will be seamless. The Subject Area will be contiguous to Hydro One's well-defined existing service territory south of Highway 417 and layer on to other adjacent property service area amendments where the OEB has concluded that Hydro One is best suited to serve¹.
6. The Customer's preference is that Hydro One service the Subject Area.

There would be no load transfers created or eliminated as a result of the proposed SAA consistent with the Distribution System Code ("DSC").

DESCRIPTION OF PROPOSED SERVICE AREA

7.1.3

Provide a detailed description of the lands that are the subject of the SAA application. For SAA applications dealing with individual customers, the description of the lands should include the lot number, the concession number, and the municipal address of the lands. The address should include the street number, municipality and/or county, and postal code of the lands.

For SAA applications dealing with general expansion areas, the description of the lands should include the lot number and the concession number of the lands, if available, as well as a clear description of the boundaries of the area (including relevant geographical and geophysical features).

¹ [EB-2016-0167 – Decision and Order – August 18, 2016](#)

The legal description of the land subject to this amendment is Pt Lot 9, Concession 7 Cambridge Pt 1, in Casselman, Ontario. The proposed development will consist of a single commercial customer. Please see **Attachment 2** for a map showing the Subject Area.

Upon approval of the Application, Hydro One’s licence (ED-2003-0043), will not need to be specifically updated to include this property. However, upon approval of the Application, an update will be necessary to Hydro Ottawa’s licence (EB-2002-0556) by adding the municipal address and PIN of the Subject Area to the list of properties excluded from Hydro Ottawa’s licence. This can be done in Table 3 of Hydro Ottawa’s licence.

The Subject Area municipal address is 626 Principale St, in Casselman, ON (Long: -75.077189, Lat: 45.300400) PIN # 690210105.

The area is generally described as rural and zoned for highway commercial use².

7.1.4

Provide one or more maps or diagrams of the area that is the subject of the SAA application.

Please refer to **Attachment 2**; the Subject Area has been highlighted for ease of reference and is situated directly south of Highway 417, on the east of side of Principale Street, north of Route 700E or Concession Road 7 in Casselman, Ontario.

7.1.4 (a)

Borders of the applicant’s service area

Please refer to **Attachment 3**; Hydro One serves customers south of Highway 417 and the area directly surrounding the Subject Area. Transferring the Subject Area to Hydro One would create a contiguous distribution area that would be serviced by Hydro One.

For the OEB’s reference, as part of the long-term load transfer (“LTLT”) elimination initiative, multiple customers in close proximity to the subject area were already transferred to Hydro One since Hydro One was already physically serving these customers because Hydro Ottawa could not do so without significant expansion costs. Hydro One highlights that this transfer was the result of the Hydro One and Hydro Ottawa mutually agreed and jointly filed application to eliminate LTLTs; that application was reviewed and approved by the OEB under docket EB-2016-0167.

That OEB-approved LTLT application included municipal addresses such as 625 Principale Street, as well as 760 Aurele Road through to 800 Aurele Road. These municipal addresses have all been explicitly excluded from Hydro Ottawa’s distribution licence as a result of the OEB’s decision on the jointly filed LTLT elimination application³. For ease of reference, these recently transferred properties relative to the Subject Area are illustrated in **Attachment 4**.

² https://en.casselman.ca/services/building_and_planning/official_plan_and_zoning_bylaw

³ [Please refer to Table 3 of Hydro Ottawa’s Distribution Licence](#)

7.1.4 (b)

Borders of the incumbent distributor's service area

The incumbent distributor's service area is also illustrated in **Attachment 3** and is predominantly concentrated in the area north of Highway 417. Though Hydro Ottawa does have service territory south of Highway 417, those areas are predominantly vacant and Hydro Ottawa does not have any distribution plant south of Highway 417.

7.1.4 (c)

Borders of any alternate distributor's service area

Not applicable; there are no alternate distributors surrounding this area.

7.1.4 (d)

Territory surrounding the area for which the applicant is making SAA application

South of Highway 417 in this area is generally considered rural. Please refer to **Attachment 4**.

7.1.4 (e)

Geographical and geophysical features of the area including, but not limited to, rivers and lakes, property borders, roads, and major public facilities

Please refer to **Attachment 4**.

7.1.4 (f)

Existing facilities supplying the area that is the subject of the SAA application, if applicable, as well as the proposed facilities which will be utilized by the applicant to supply the area that is the subject of the SAA application (Note: if the proposed facilities will be utilized to also provide for expansion of load in the area that is the subject of the SAA application, identify that as well)

Neither distributor has existing facilities that could serve the permanent connection requests of the Customer, i.e., either distributor would need to make investments to connect the Customer. Hydro One is currently serving the Customer with a temporary connection that has been provided by Hydro One since January 2022. The utilities agreed that Hydro One was both the nearest utility and most economical to provide this temporary service. Besides from this temporary construction service that was initiated with this development, the Subject Area was vacant land prior to that request for connection. Therefore there was no existing electrical connection at the Subject Area.

The Customer will be fed by Hydro One's existing Casselman DS F1 feeder which lies along the Customer's connection point. The minimal capital Hydro One basic connection work will include the following changes to the electrical infrastructure:

1. Remove existing temporary service
2. Supply and install cutout switches and fuses
3. Provide Current Transformer, Power Transformer and P-Base Enclosure
4. Supply and install revenue meter
5. Terminate customer primary and complete installation of conductor at the terminal pole

For the proposed facilities please see **Attachment 5**.

DISTRIBUTION INFRASTRUCTURE IN AND AROUND THE PROPOSED AMENDMENT AREA

7.1.5

Provide a description of the proposed type of physical connection (i.e., individual customer; residential subdivision, commercial or industrial development, or general service area expansion).

This SAA is for a single commercial customer. The Customer will be fed by Hydro One’s existing Casselman DS F1 feeder which lies along the Customer’s connection point. Please refer to **Attachment 5**.

7.1.6

*Provide a description of the applicant’s plans, if any, for similar expansions in lands adjacent to the area that is the subject of the SAA application.
Provide a map or diagram showing the lands where expansions are planned in relation to the area that is the subject of the SAA application.*

Hydro One does not have any plans for expansion in the lands adjacent to the area that is subject to this Application. Hydro One’s existing assets can meet reasonably expected future growth in a cost efficient manner.

7.2 EFFICIENT RATIONALIZATION OF THE DISTRIBUTION SYSTEM

The proposed SAA will be evaluated in terms of rational and efficient service area realignment. This evaluation will be undertaken from the perspective of economic (cost) efficiency as well as engineering (technical) efficiency.

Applicants must demonstrate how the proposed SAA optimizes the use of existing infrastructure. In addition, applicants must indicate the long term impacts of the proposed SAA on reliability in the area to be served and on the ability of the system to meet growth potential in the area. Even if the proposed SAA does not represent the lowest cost to any particular party, the proposed SAA may promote economic efficiency if it represents the most effective use of existing resources and reflects the lowest long run economic cost of service to all parties.

The Application represents the most economically and technically efficient way to service the area. Hydro One has existing lines along assets with sufficient capacity to service the Customer, whereas Hydro Ottawa would be required to expand their existing 3-phase assets by approximately 1 km.

7.2.1 ECONOMIC AND ENGINEERING EFFICIENCY

In light of the above, provide a comparison of the economic and engineering efficiency for the applicant and the incumbent distributor to serve the area that is the subject of the SAA application. (NOTE: (a), (b), (c), (d), (e), (f), (g), (h))

7.2.1 (a)

Location of the point of delivery and the point of connection

Hydro One will service the subject area using its existing Casselman DS F1 feeder, which lies along the Subject Area, and currently has capacity sufficient to supply the Customer's needs.

7.2.1 (b)

Proximity of the proposed connection to an existing, well developed electricity distribution system

The proposed new connection lies along Hydro One's existing distribution system, requiring minimal incremental investment to connect, \$7,878, whereas Hydro Ottawa would require an approximate 1 km line expansion to service this customer at a far more significant cost.

7.2.1 (c)

The fully allocated connection costs for supplying the customer (i.e., individual customers or developers) unless the applicant and the incumbent distributor provide a reason why providing the fully allocated connection costs is unnecessary for the proposed SAA (Note: the Board will determine if the reason provided is acceptable).

Hydro One connection costs are \$6,972 plus HST of \$906 for a total cost of \$7,878.

7.2.1 (d)

The amount of any capital contribution required from the customer

A capital contribution will not be required from the Customer.

7.2.1 (e)

Costs for stranded equipment (i.e., lines, cables, and transformers) that would need to be de-energized or removed

There will not be any equipment or assets stranded as a result of this SAA.

7.2.1 (f)

Information on whether the proposed SAA enhances, or at a minimum does not decrease, the reliability of the infrastructure in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application over the long term

This new connection will not impact the reliability of the infrastructure surrounding the Subject Area.

7.2.1 (g)

Information on whether the proposed infrastructure will provide for cost-efficient expansion if there is growth potential in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application

Hydro One has assets that lie along the property that can meet reasonably expected future growth in a cost-efficient manner.

7.2.1 (h)

Information on whether the proposed infrastructure will provide for cost-efficient improvements and upgrades in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application.

Please refer to 7.2.1 (f)

7.3 IMPACTS ARISING FROM THE PROPOSED AMENDMENT

Description of Impacts

7.3.1

Identify any affected customers or landowners.

The Subject Area is vacant land owned by the Customer. As provided at **Attachment 1**, the Customer supports the proposed amendment. There are no other customers affected.

Please note that the Customer has highlighted in their letter of support for this Application that their deadline for connection is fast approaching and missing this date will cause irreparable damages to their project and company. This, in concert with delayed actions and inconsistent messaging regarding support for this SAA from Hydro Ottawa, are the primary reasons for Hydro One's request for an expeditious decision in this Application without a hearing.

7.3.2

Provide a description of any impacts on costs, rates, service quality, and reliability for customers in the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

Approval of this SAA will not result in any negative impacts on cost, rates, service quality, and reliability. In fact, it is not discernable at this moment in time if any proposed connection other than the Hydro One solution could meet the Customer connection timeline. Thus, Hydro One submits that the Hydro One SAA provides the best service quality and/or reliability of all possible connection options.

7.3.3

Provide a description of any impacts on costs, rates, service quality, and reliability for customers of any distributor outside the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

Approval of this SAA will not result in any negative impacts on cost, rates, service quality, and reliability and will arguably improve service quality by being ready to connect the Customer by the connection date requested, subject to OEB approval.

For further clarity, Hydro One understands that Hydro Ottawa cannot serve the Customer by the requested connection date and only the Hydro One lies-along connection proposed in this Application can meet the early October 2022 connection date of the Customer. Contrary to suggestions from Hydro Ottawa to date, and consistent, with the DSC, Hydro One will not impinge on the territory of another distributor and will therefore not construct any facilities for permanent connection of the Customer until the Subject Area is within Hydro One's service territory.

7.3.4

Provide a description of the impacts on each distributor involved in the proposed SAA. If these impacts have already been described elsewhere in the application, providing cross-references is acceptable.

Approval of this SAA is not expected to have any material impact on either distributor positively or negatively.

7.3.5

Provide a description of any assets which may be stranded or become redundant if the proposed SAA is granted.

The proposed SAA will not result in the stranding of any assets, nor will any assets be made redundant.

7.3.6

Identify any assets that are proposed to be transferred to or from the applicant. If an asset transfer is required, has the relevant application been filed in accordance with section 86 of the Act? If not, indicate when the applicant will be filing the relevant section 86 application.

No assets will be transferred as a result of this SAA.

7.3.7

Identify any customers that are proposed to be transferred to or from the applicant.

There are no existing customers that will be transferred as a result of the Application.

7.3.8

Provide a description of any existing load transfers or retail points of supply that will be eliminated.

There will be no load transfers or retail points of supply eliminated by the Application.

7.3.9

Identify any new load transfers or retail points of supply that will be created as a result of the proposed SAA. If a new load transfer will be created, has the applicant requested leave of the Board in accordance with section 6.5.5 of the Distribution System Code (“DSC”)?
If not, indicate when the applicant will be filing its request for leave under section 6.5.5 of the DSC with the Board. If a new retail point of supply will be created, does the host distributor (i.e., the distributor who provides electricity to an embedded distributor) have an applicable Board approved rate? If not, indicate when the host distributor will be filing an application for the applicable rate.

There will be no new load transfers or retail points of supply created as a result of the Application.

EVIDENCE OF CONSIDERATION AND MITIGATION OF IMPACTS

7.3.10

Provide written confirmation by the applicant that all affected persons have been provided with specific and factual information about the proposed SAA. As part of the written confirmation, the applicant must include details of any communications or consultations that may have occurred between distributors regarding the proposed SAA.

Hydro One confirms that all affected parties have been provided with specific information about the proposed SAA and both distributors have had ample opportunity to provide an offer to connect to the Customer.

Hydro One has been in discussion with Hydro Ottawa about this connection since June of 2021 when Hydro Ottawa initiated contact with Hydro One about this potential connection on the Hydro

One and Hydro Ottawa border. Hydro One has been requesting consent from Hydro Ottawa for a SAA since August of 2021. Support for the SAA by Hydro Ottawa has been inconsistent.

For the purposes of this SAA, Hydro One has attached Hydro One's OTC for this basic connection; this is provided at **Attachment 6** of this Application. As of the date of this Application, it remains unclear to Hydro One if Hydro Ottawa has provided the Customer with an OTC consistent with their obligations under section 6.1.1 of the DSC.

7.3.11

Provide a letter from the incumbent distributor in which the incumbent distributor indicates that it consents to the application.

On August 12, 2022, almost a year after Hydro One's initial request, Hydro Ottawa confirmed that it does not consent to this Application. No justification was provided for this approach. This correspondence is provided as **Attachment 7** of this Application.

7.3.12

Provide a written response from all affected customers, developers, and landowners consenting to the application, if applicable.

Please refer to **Attachment 1**.

7.3.13

Provide evidence of attempts to mitigate impacts where customer and/or asset transfers are involved (i.e., customer rate smoothing or mitigation, and compensation for any stranded assets).

Not applicable, as there are no existing customers being transferred as a result of the Application.

7.4 CUSTOMER PREFERENCE

7.4.1

An applicant who brings forward an application where customer choice may be a factor must provide a written statement signed by the customer (which includes landowners and developers) indicating the customer's preference.

Please refer to **Attachment 1**.

7.5 ADDITIONAL INFORMATION REQUIREMENTS FOR CONTESTED APPLICATIONS

If there is no agreement among affected persons regarding the proposed SAA, the applicant must file the additional information set out below.

7.5.1

If the application was initiated due to an interest in service by a customer, landowner, or developer, evidence that the incumbent distributor was provided an opportunity to make an offer to connect that customer, landowner, or developer.

Hydro One has never interfered with Hydro Ottawa's ability to provide an OTC to the Customer. In fact, please find the minutes of meeting organized by Hydro One for a three-party meeting between Hydro One, Hydro Ottawa and the Customer that occurred on April 29, 2022, where Hydro Ottawa requested connection requirement documents from the Customer for Hydro Ottawa to move forward with the cost estimate and design provided as **Attachment 8**. Also provided in **Attachment 9**, are the minutes of meeting of a subsequent Hydro One-organized meeting dated June 28, 2022. The intent of the subsequent meeting was to obtain further clarity on Hydro Ottawa's position for this SAA. Hydro Ottawa provided no further clarity. On July 11, 2022 Hydro Ottawa asked Hydro One for a planner estimate to upgrade Hydro One's pole line such that Hydro Ottawa could extend their circuit to connect the Customer. This request, as well as Hydro One's same day response, is also provided in **Attachment 10**. As indicated in the trail of emails in Attachment 10, Hydro One provided Hydro Ottawa the \$600k planner estimate for this upgrade work on July 11, 2022.

Given this information, Hydro One believes that Hydro Ottawa has had ample opportunity to provide the Customer with an OTC. Please note that Hydro Ottawa did confirm that they had all design information necessary from the Customer to finalize an OTC as of May 18, 2022, but as far as Hydro One is aware Hydro Ottawa has not provided the Customer with an OTC. This correspondence is also included in **Attachment 11**.

7.5.2

Evidence that the customer, landowner, or developer had the opportunity to obtain an offer to connect from the applicant and any alternate distributor bordering on the area that is the subject of the SAA application.

Hydro One has conducted meetings with the Customer and offered a basic connection agreement. Please refer to **Attachment 6**.

7.5.3

Actual copies of, as well as a summary of, the offer(s) to connect documentation (including any associated financial evaluations carried out in accordance with Appendix B of the Distribution System Code). The financial evaluations should indicate costs associated with the connection including, but not limited to, on-site capital, capital required to extend the distribution system to the customer location, incremental up-stream capital investment required to serve the load, the present value of incremental OM&A costs and incremental taxes as well as the expected incremental revenue, the amount of revenue shortfall, and the capital contribution requested.

Please refer to **Attachment 6** for the OTC consistent with Hydro One's Basic Connection Agreement prepared for the Customer. All incremental capital costs are indicated in the OTC and

equal less than \$8,000 including HST. There is no capital contribution required from the Customer as revenues over the life of the connection will exceed this immaterial capital cost.

7.5.4

If there are competing offers to connect, a comparison of the competing offers to connect the customer, landowner, or developer.

Hydro Ottawa has not provided the Customer with an Offer to Connect as no estimate has been finalized by Hydro Ottawa as of today's date thus the following is an assessment of the competing capital costs to connect the Customer of which Hydro One is aware and that have been expressly shared with Hydro Ottawa upon request.

As aforementioned, Hydro One has an existing 3-phase line with sufficient capacity that lies along this customer's property that will facilitate connection. The capital cost of completing this connection is less than \$8,000. As shown in **Attachment 5**, the red line illustrates Hydro One's 3-phase distribution circuit path that runs past, and adjacent to, the subject area property and ultimately span a route northward connecting to the Hydro One feeder that extends back to the Hydro One-owned Casselman Distribution Station ("DS").

Conversely, if Hydro Ottawa were to connect and service the Customer, Hydro Ottawa would, at a minimum, need to pay to upgrade the poles associated with the aforementioned Hydro One feeder line assets to facilitate a 1km extension from their own Hydro Ottawa system such that Hydro Ottawa can safely be joint use on Hydro One's poles. The triggered upgrading of this existing infrastructure work alone is approximately \$600k⁴, approximately 80 times more than the Hydro One capital cost to connect the Customer.

Lastly, given it is not possible to relinquish control of these assets to Hydro Ottawa, Hydro Ottawa would then have to enter into a Joint Use Pole Attachment Agreement with Hydro One where recurring annual joint use levies would be charged to Hydro Ottawa on a per pole basis.

Given all the above, it is clear that the Hydro One proposed SAA is the most cost efficient and technically effective way to connect and serve the Customer.

7.5.5

A detailed comparison of the new or upgraded electrical infrastructure necessary for each distributor to serve the area that is the subject of the SAA application, including any specific proposed connections.

A detailed comparison cannot be completed because Hydro One has not been informed of Hydro Ottawa providing any OTC to the Customer. Hydro One can compare the minimal work it requires

⁴ This \$600k estimate is a high-level planning estimate of +/- 50% quality as requested by Hydro Ottawa and documented in Attachment 10.

to do for its connection of the Customer relative to the minimum work required to make Hydro Ottawa a joint use tenant such that Hydro Ottawa can service the Customer. This information is documented below.

In summary, the Hydro One connection work will include the following changes to the electrical infrastructure:

1. Remove existing temporary service
2. Supply and install cutout switches and fuses
3. Provide Current Transformer, Power Transformer and P-Base Enclosure
4. Supply and install revenue meter
5. Terminate customer primary and complete installation of conductor at riser pole

For Hydro Ottawa to service the Customer, the following is the minimum work that Hydro One anticipates would be required based on work estimates requested from Hydro Ottawa of Hydro One as documented in Attachment 10:

1. Installation of a connection tap from the existing Hydro Ottawa owned feeder to a new Hydro Ottawa owned feeder on Hydro One owned pole. Upon field confirmation, this joint-use configuration will trigger an upgrade to existing Hydro One poles.
2. Installation of a new feeder, approximately 1 km in length, traveling south to the Customer location on Hydro One owned existing pole line.
3. Hydro One will need to upgrade poles from Lafleche Blvd and Principale St to the Customer location, which includes crossing Hwy 417, to accommodate a new 8 kV feeder circuit from Hydro Ottawa.
4. Hydro Ottawa will need to install a terminal pole on the Customer side and connect the new feeder at the terminal pole.
5. Hydro Ottawa will need to purchase and install associated power system devices: switches, fuses, current transformer and power transformer.
6. Hydro Ottawa will need to purchase and install a revenue meter.
7. Hydro Ottawa will need to terminate Customer's primary connection and install conductor at a terminal pole.

7.5.6 OUTAGE STATISTICS IN TERMS OF RELIABILITY (EXISTING)

Outage statistics or, if outage statistics are not available, any other information regarding the reliability of the existing line(s) of each distributor that are proposed to supply the area that is the subject of the SAA application.

The Switch VKH114 protects the feeder in close proximity to the Customer connection point. The frequency of interruptions as well as duration of interruption is low. Below are Hydro One's reliability statistics from 2019 through to July 2022 for VKH114 off of Casselman DS feeder F1.

Including interruptions during Force Majeure

	2019	2020	2021	2022 (Jan-Jul)
Frequency of Interruptions	1	1	1	1
Duration of Interruptions (Hours)	1.5	2.1	0.1	27.1

Excluding interruptions during Force Majeure

	2019	2020	2021	2022 (Jan-Jul)
Frequency of Interruptions	1	0	1	0
Duration of Interruptions (Hours)	1.5	0.0	0.1	0.0

Hydro One does not anticipate any Hydro Ottawa data to be demonstrably better than the results indicated above given that the supply upstream is coming from the 44 kV, St. Isidore TS feeder M2 for both connection options.

7.5.7

Quantitative evidence of quality and reliability of service for each distributor for similar customers in comparable locations and densities to the area that is the subject of the SAA application.

Hydro One submits that the granular feeder-specific data provided above is indicative of the service quality that can be expected at this connection and that this broader information is superfluous given the availability of the information provided in 7.5.6.

However, for the purposes of satisfying the requirements of the Application, please see below for Hydro One's reliability statistics for Switch WIN1170 off of Chrysler DS F2 (Fed from St. Isidore M2). The comparable customer is a similar sized customer in the region that is also connected at 8.32 kV. Like the above listed statistics, the data includes frequency and duration of interruptions from 2019 through to July 2022 and the results are relatively similar.

Including interruptions during Force Majeure

	2019	2020	2021	2022(Jan-Jul)
Frequency of Interruptions	1	3	1	1
Duration of Interruptions (Hours)	1.5	9.6	0.1	18.9

Excluding interruptions during Force Majeure

	2019	2020	2021	2022(Jan-Jul)
Frequency of Interruptions	1	1	1	0
Duration of Interruptions (Hours)	1.5	4.0	0.1	0.0

7.6 OTHER

It is the sole responsibility of the Applicant to provide all information that is relevant and that would assist the Board in making a determination in this matter. Failure to provide key information may result in a delay in the processing of the application or in the denial of the application.

N/A

7.7 WRITTEN CONSENT/JOINT AGREEMENT

Hydro One Networks Inc. agrees to all the statements made in the Application.



Joanne Richardson
Director – Major Projects and Partnerships
Hydro One Networks Inc.

Dated: August 18, 2022

7.8 REQUEST FOR NO HEARING

Does the applicant request that the application be determined by the Board without a hearing? If yes, please provide:

- (a) an explanation as to how no person, other than the applicant and the proposed recipient, will be adversely affected in a material way by the outcome of the proceeding AND**
- (b) the proposed recipient's written consent to the disposal of the application without a hearing.**

Despite the atypical nature of this request given this is a contested application, Hydro One requests that this Application be disposed of without a hearing for multiple reasons.

First, as aforementioned, the primary driver for Hydro One's contested application is the needs of the Customer. The Customer has explicitly stated that the deadline for their connection is fast approaching and missing that date will cause irreparable damage to their project and company⁵. Hydro One takes these concerns seriously and has been adamantly working for the Customer to

⁵ Attachment 1

obtain clarity from Hydro Ottawa on how Hydro Ottawa would like to proceed, to no avail until August 12, 2022, when Hydro Ottawa finally confirmed they will not consent to the Application.

Secondly, this connection is for a single customer. The outcome of this proceeding for a single customer connection will have no material adverse effect on any other person and the proposed connection that flows from this Application represents the most technically and economically efficient connection to serve the Customer.

Additionally, maintaining the theme of efficiency, Hydro One submits for the Board's consideration, that maintaining regulatory efficiency is of utmost importance consistent with the Board's principles established in RP-2003-0044. In that decision, the OEB clearly articulates that:

“...the Board expects incumbent distributors to give proper consideration to rational and efficient service area realignment, even where it results in the loss of some territory. Amendments should not be resisted where the proponent is clearly the most efficient service provider for the affected customer. The distributors affected by a proposed amendment should evaluate a proposal in light of the principles in this decision, and respond in a reasonable fashion.”⁶”

Hydro One is clearly the most efficient service provider for the affected customer. Hydro One's connection proposal is more than 80 times less expensive than Hydro Ottawa's estimated costs to complete just the pole upgrade component of its connection proposal. Strikingly, despite this cost difference, Hydro Ottawa has resisted consenting to this SAA.

The capital cost difference is driven by the fact that Hydro One has facilities directly adjacent to the Subject Area while Hydro Ottawa will need to expand their facilities more than 1km to complete the connection. It is this fact, and the corresponding recent jurisprudence associated with very comparable SAAs between Hydro One and Hydro Ottawa, that make Hydro Ottawa's actions in this specific Application even more puzzling.

Recent consented SAAs that have been decided by the OEB with no hearing between Hydro One and Hydro Ottawa where comparable connection differences to those articulated in this Application include three recent examples. Those examples were reviewed by the OEB under dockets EB-2020-0283, EB-2021-0231, and EB-2021-0232.

In the latter docket, the customer in question was transferred to Hydro One in a Hydro Ottawa consented application. As documented in the Decision and Order, “the evidence identified that **Hydro Ottawa does not have any existing infrastructure at the service location and would need to extend their 3-phase line by 1.3 km in order to connect the customer, while Hydro One has an existing 3-phase distribution line with sufficient capacity that lies along this customer's property...** Based on the evidence, the OEB finds it to be in the public interest to approve the service area amendment proposed by Hydro One⁷”.

⁶ [RP-2003-0044 – Decision and Order – Paragraph 200 – February 27, 2004](#)

⁷ [EB-2021-0232 - Decision and Order, p. 1 – November 10, 2021](#)

In EB-2020-0283, the proposed connection of the customer to Hydro Ottawa’s existing electrical distribution system was through a radial underground riser 45m from the overhead system across the road. Conversely, Hydro One would have had to expand its three-phase system for approximately 2.1 km. Reasonably, Hydro One consented to Hydro Ottawa’s proposed SAA. The OEB agreed with the assessment of the distributor as documented in the Decision and Order, “The evidence filed with the application indicates that it is more economically efficient for Hydro Ottawa to serve the customer. **The evidence identified that Hydro Ottawa has an existing three-phase system requiring a road crossing to provide service to the customer. Hydro One identified that it would require a 2.1 km extension to its three-phase distribution line to connect the customer.**”⁸

In EB-2021-0231, again, Hydro One required an expansion while Hydro Ottawa had lies along facilities to connect the customer in question therefore Hydro One reasonably consented to that SAA. However, unique to this SAA, Hydro One highlighted that Hydro One had existing plans for an investment to bring their assets into this area to service expected general load growth in the near future however the construction of this extension wasn’t planned until after the proposed customer’s connection. Since the proposed customer in that proceeding was looking for connection imminently, and Hydro Ottawa had an existing three-phase system adjacent to the customer’s property to provide service to the customer, Hydro One reasonably consented to the Hydro Ottawa SAA application such that the customer’s connection was not delayed⁹.

The intent of providing these three recent Hydro One and Hydro Ottawa OEB decisions on SAAs of very similar scope to this Application is to further highlight the unreasonable approach Hydro Ottawa is taking with respect to this Application.

In short, this is a Hydro One lies along connection being compared against an over 1km Hydro Ottawa expansion; this is a less than \$8,000 Hydro One lies along connection being compared against an expansion that could likely exceed \$600,000 of capital costs for Hydro Ottawa plus recurring annual joint use tenancy costs; this is a comparison of a Hydro One connection that can meet the Customer connection timelines and a Hydro Ottawa connection that simply can’t; this is a comparison that has been repeated over and over again by multiple distributors across the province in a multitude of SAAs and should be reasonably addressed by distributors for the benefit of regulatory efficiency in the industry and the economy as a whole.

Unreasonable behaviour should not warrant a hearing and doing so would establish a very detrimental precedent for the industry and be of potentially more consequence to the economy as documented by the Customer in this Application.

For all these reasons, Hydro One submits that the OEB should proceed to dispose of this Application with no hearing because there will be no material adverse impact resulting from the proposed service area amendment. Furthermore, the amendment will maintain the existing well-defined boundary between distributors, and, most importantly, Hydro One is clearly the more cost efficient and technically effective distributor to provide service to the Customer. Hydro One

⁸ [EB-2020-0283 – Decision and Order, p. 1 – February 18, 2021](#)

⁹ [EB-2021-0231 – Application and Evidence Section 7.2 – August 10, 2021](#)

submits that the OEB amends the licences of each impacted distributor accordingly such that the Customer is served by Hydro One as expeditiously as possible.

Attachment 1

HIGHWAY 417 CASSELMAN LP

July 27th, 2022

Hydro One Networks Inc.

483 Bay St., 14th Floor

Toronto, ON M5G2P5

Email: Dhaval.patel@hydroone.com

Dhaval Patel

Sr. Network Management Officer (Dx Rationalization)

Dx Investment Planning, Dx Asset Management

RE: Casselman - Hydro Power for our Development Project for the new Ford Parts Distribution center for Eastern Canada

Dear Dhaval,

We have been informed by Hydro One, that you will be able to supply our development project with Hydro Power, more rapidly and more economically than any other alternative supplier. As a result, please consider this letter as our intent to have Hydro One as our service provider. I am aware that the site we are developing falls within Hydro Ottawa territory and we understand that Hydro One will need to file an application to the Ontario Energy Board (OEB) to amend the Service Area description to include subject location within Hydro One's service area.

Furthermore, we also request that OEB dispose the Service Area Amendment (SAA) application without a hearing. The deadline for our hydro connection is fast approaching and missing this date will cause irreparable damages to the project and our company.

If you require anything related to this development, please contact the undersigned.

Sincerely,

Original Signed By Claudio Bertone

Claudio Bertone

Vice President

514 758 9545

Attachment 2



**Subject Area – 626 Principale St,
Casselman, ON**

Attachment 3

Hydro Ottawa Service Territory

Zoom to Pan 1 of 2

Electricity Utility: Hydro Ottawa Limited

Utility	Hydro Ottawa Limited
OEB Licence No.	ED-2002-0556
Utility Service Area	View
OEB Utility Performance Dashboard Webpage	View
Utility Website	View

Hydro One Service Territory

Hydro One Service Territory

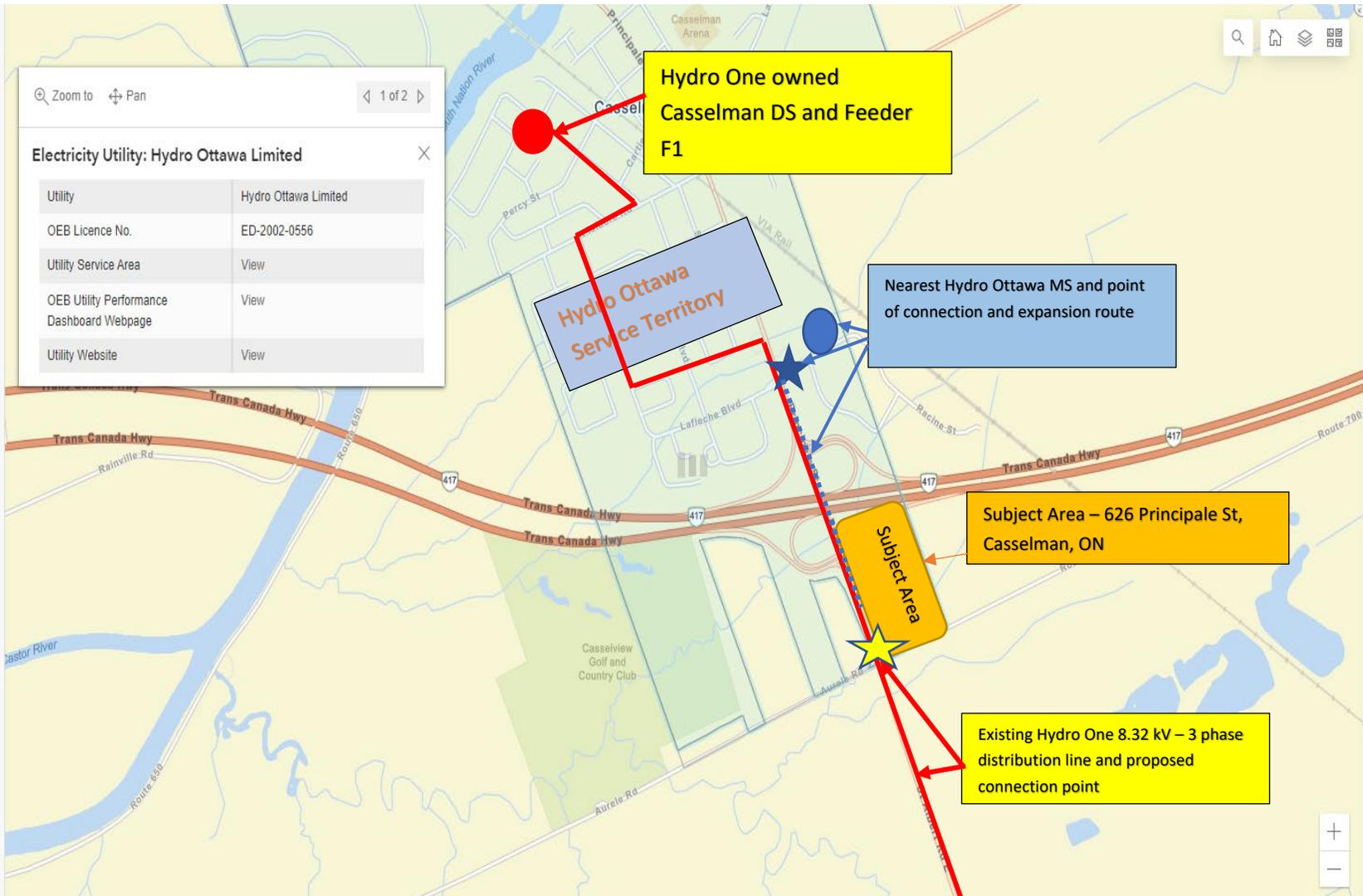
Hydro One Service Territory



Attachment 4



Attachment 5



Attachment 6

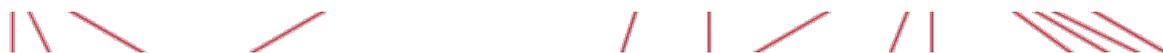


Customer Service Contract

Project Type: Basic Connection

Customer: Claudio Bertone

Required Execution Date of Contract: Dec 03, 2022



SECTION 1: Offer to Connect:

Hydro One Networks Inc. (“**Hydro One**”) is making this Offer to Connect for the new or modified connection of the Service Location specified below to Hydro One’s distribution system in order to deliver electrical energy to you, the Customer named below, in accordance with Hydro One’s Conditions of Service, as amended from time to time (and available on our website at: <https://www.hydroone.com/about/conditions-of-service>) (“**COS**”).

If you wish to accept Hydro One’s Offer to Connect on the terms and conditions below by entering into this Customer Service Contract with Hydro One (“**Contract**”), you must deliver one signed copy of this Contract to Hydro One’s Field Business Centre Address by no later than Dec 03, 2022 (the “**Required Execution Date of Contract**”) together with the Amount Payable by you for Hydro One Work as specified below.

SECTION 2: Contact Information:

Distributor:	Hydro One Networks Inc. HST # 870865821 RT001 ECRA/ESA Licence No. 7002572
Hydro One’s Field Business Centre Address:	Hydro One, 99 Drummond St.W., Perth ON, K7H 3E7
Hydro One’s Field Business Centre Hours of Operation:	Monday to Friday 7:00 a.m. to 4:30 p.m.
Hydro One’s Field Business Centre Phone Number:	888-332-2249
Hydro One’s Field Business Centre E-mail Address:	EastZoneScheduling@hydroone.com
Hydro One’s Field Business Centre Fax Number:	613-267-5406
Customer (“you” or “your”):	Claudio Bertone
Customer’s Billing Address:	200 1285 Hodge St Vill St laurent, QC, H4N 2B6

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SECTION 3: Connection Request Information:

Service Location: Lot 9 Con 7 RP# Sublot#
Twp Cambridge
626 PRINCIPALE ST, CAMBRIDGE, ON,

Notification Number: 302811139

Contract Preparation Date: Jun 06, 2022

Electronic Layout: The Electronic Layout (the “**Layout**”) with SAP Order # 63377779 and dated Jun 06, 2022 is attached to and forms part of this Contract. Be sure that every detail of your Layout accurately reflects your service request and that you are clear about how the work will be completed. The Layout is designed with colour-coded comments, as well as a map key to help you with your review. If anything is incorrect, please call us *immediately*.

Validity Period for Amounts Quoted in this Contract: The amounts quoted in this Contract are valid until Dec 03, 2022. Please note that you do not need to wait until you receive your permit from the Electrical Safety Authority before delivering this Contract to Hydro One’s Field Business Centre together with the Amount Payable by you for Hydro One Work.

Customer’s Rate Class: Hydro One will set up an account in your name or amend your existing account for the Service Location identified above (the “**Account**”) to reflect a rate class of General Service - Non Urban Demand. You will be responsible for paying the rates and charges for the electricity distribution services provided to you at the Service Location and you will also be bound by the terms and conditions of the COS.

Connection Limitations and Requirements: You are bound by and your connection is subject to compliance at all times with the connection limitations and requirements that are identified on the Layout (“**Connection Limitations and Requirements**”), if any. Violation of any of the Connection Limitations and Requirements can cause power quality problems for neighbouring customers and must be avoided. Hydro One reserves the right to disconnect or control the amount of electricity that any customer can consume based on Section 2.2 and 2.3.3 of the COS. **This obligation shall survive the termination of this Contract.**

Scheduled Work Date: To be established by Hydro One once you or your contractor notify us that you have completed all of the work to be performed by you in accordance with the terms of this Contract. Hydro One shall have no obligation to perform or to complete any work under the terms of this Contract until we receive your notice.

Please also be aware that your Scheduled Work Date may be affected by the following which may delay Hydro One being able to perform all or any part of the work to be performed by Hydro One for your new or modified connection:

- “Half-load” road restrictions put in place by the Ministry of Transportation and/or townships and municipalities to help prevent damage on selected roads that prevent commercial vehicle and trailers above a weight per axle from being used in March and April in southern Ontario and in March, April and May in northern Ontario.

- Restrictions put in place by the Ministry of Natural Resources (MNR) for fish spawning and erosion protection that restrict or prevent work being performed in MNR protected waterways during certain time periods.
- The work to be performed by Hydro One requires long-lead materials (i.e. special equipment, non-standard sizes, etc.).

We will inform you at our earliest opportunity if your Scheduled Work Date will be impacted by any one or more of the above.

SECTION 4: Customer Work:

**Customer Work:
(Customer Work
that must be performed
by you,
at own expense,
using Qualified
Contractor)**

You shall perform the work identified on the Schedule B, as work to be performed by the Customer and where a Hydro One transformer is to be installed on a Customer-owned pole or Customer-owned transformer pad, you shall construct transformer grounding that meets Hydro One's design and technical standards and specifications and transfer ownership of the transformer grounding to Hydro One (collectively, the "Customer Work").

If your service request requires Hydro One owned underground cables, you must perform that Customer Work in accordance with the Secondary Underground Trenching Specifications attached to this Contract to ensure that all requirements are met for your service connection.

You are required to install a Hydro One approved Meter Base. Hydro One's list of approved meter bases is updated from time to time and we make our most current version available on our website at the following link: https://www.hydroone.com/businessservices_/Documents/Meter-Socket-Base.pdf.

You are also required to obtain an Authorization to Connect, as well as any other required inspections and authorizations from the Electrical Safety Authority ("ESA").

You can contact the ESA at 1-877-372-7233 to arrange for an electrical inspection and any other required inspections or authorizations. You can also obtain a fee estimate at that time. It's easily done over the phone and will allow you to proceed with your electrical work.

Once you have completed your Customer Work, please contact the ESA again for the actual electrical inspection. The ESA will advise you when they have completed their inspection and will send a copy of your Authorization to Connect directly to our Field Business Centre office. We will then contact you to discuss the scheduling of your service connection.

SECTION 5: Hydro One Connection Work:

**Hydro One Work:
(Connection Work
that must be performed
by
Hydro One)**

Basic Connection Work: 4HR LABOR AREA METERING TECHNICIAN, SURGE ARRESTOR, REMOVAL OF EXISTING 3-PH TRANSFORMER BANK

Work above the Basic Connection: TERMINATOR - 2/0 ALUM 28 KV, FUSED PRIMARY CABLE TERMINATION, PRIMARY CABLE 2/0 TRANSITION TO DIRECT BURIED

SECTION 6: Hydro One Connection Work – Costs and Amount Payable:

Cost of Hydro One Connection Work and Amount Payable by You for Hydro One Connection Work: (Payable upon Contract Execution)	Basic Connection Work:	
	Labour- -----	\$2668.38
	Material- -----	\$158.04
	Equipment- -----	\$1067.35
	Administration- -----	\$545.13
	<u>LESS</u>¹	
	Credit for Basic Connection Work ² : -----	<u>(\$4438.90)</u>
	Up to 30m Secondary Credit ³ for residential Customers with their own Secondary or Primary Service - -----	<u>\$0.00</u>
	Sub Total Basic Connection Work: -----	\$0.00
	<u>PLUS</u> Work Above Basic Connection:	
Labour- -----	\$2958.38	
Material- -----	\$1973.64	
Equipment- -----	\$1183.35	
Administration- -----	\$856.15	
<u>LESS</u>		
Credit for Replacement of EOL or Advanced Age Poles ⁴ - -----	\$0.00	
Sub Total Work Above Basic Connection:	\$6971.52	
<u>PLUS Other Amounts Payable</u>⁵:		
Sub TOTAL Hydro One Connection Work: - -	\$6971.52	
Plus HST: -----	\$906.30	
Amount Payable by you for Hydro One Work upon Contract Execution (including HST): ⁷ -----	<u>\$7877.82</u>	

Notes:

- 1 In the event of Contract Termination/Cancellation, you will no longer be eligible to receive these Credits.
- 2 Please see ss. 2.1 of the COS for eligibility information.
- 3 If your connection involves an underground or overhead secondary conductor, Hydro One provides you with a credit for the value of up to 30 meters of overhead secondary conductor for up to a 200 amp service. If your total is a negative, Hydro One will send you a cheque following your connection.
- 4 Should your new or modified connection require that Hydro One replace poles that are either end-of-life ("EOL") or of an advanced age, Hydro One provides a credit towards that Cost of Hydro One Connection Work to reflect the benefit to the distribution system resulting from the replacement of these assets.
- 5 Hydro One collects these amounts and pays them to the initial contributor(s) as rebates where you benefit from a previous expansion of Hydro One's distribution system. In the event of Contract Termination/Cancellation, you will not be required to pay these amounts or be eligible for associated credits. Please see ss. 2.1.2.6 of the COS for more information on UCCP and RAS Rebates.
- 6 Calculated using a Discounted Cash Flow. In the event of Contract Termination/Cancellation, you will no longer be eligible to receive these Credits.

7 Under certain circumstances, you may be required to pay Additional Trip Charges or Termination/Cancellation Fees.

SECTION 7: Payment Details:

**Payment Method
and Refunds of Amounts
Paid
by Credit Card:**

Hydro One accepts Money Order, Cheque, Visa or MasterCard. If making a payment by Visa or MasterCard, please contact 1-877-554-7344 and provide your Visa or MasterCard number, reference Work Order 63377779 and Customer ID 0120982691 number. If paying by Visa or Mastercard, before sending the signed Contract to Hydro One, you will need to record the Visa/MasterCard payment confirmation number provided by Hydro One here:

Visa/Mastercard Payment Confirmation Number: _____.

If you make payment by Visa or MasterCard, you irrevocably acknowledge and agree that notwithstanding any term in this Contract to the contrary, any refunds will be processed as a refund to that Visa or MasterCard even in circumstances where the Visa or MasterCard is not in your name.

SECTION 8: Additional Trip Charges and Termination/Cancellation Fees:

**Additional Trip Charges:
(May be payable
by you in Specified
Circumstances)**

In the event that you or your contractor have not performed all of the work to be performed by you in accordance with the terms of this Contract despite you or your contractor advising Hydro One otherwise, you will have to reimburse Hydro One for all costs and expenses incurred by Hydro One in its preparation to perform the work on the Scheduled Work Date, including, without limitation, Hydro One's restocking fee for returning material ordered for the work to Hydro One's stores, the hourly rates payable to Hydro One's employees, agents and contractors who attended at the Service Location on the Scheduled Work Date and any other charges or expenses related to additional trips required to be made to the Service Location by Hydro One's employees, agents and contractors. Hydro One will invoice you for such costs, charges and expenses.

**Termination/
Cancellation Fees:
(May be payable
by you in Specified
Circumstances)**

In the event that:

- (a) you cancel your Connection and/or terminate this Contract; or
- (b) Hydro One deems the Contract to be terminated for your failure by Jun 01, 2023 to:
 - (i) complete the Customer Work, and/or (ii) connect to Hydro One's distribution system; or
- (c) Hydro One deems the Contract to be terminated because you: (i) change or require changes to the condition or location of the Service Location; (ii) change or require changes to the Electrical System; and/or (iii) modify your requirements to the extent that, in Hydro One's opinion, the Hydro One Work can no longer be performed in accordance with the terms of this Contract,

(collectively and individually, the above are referred to as "**Contract Termination/Cancellation**"); you shall reimburse Hydro One for all costs and expenses incurred by Hydro One including, without limitation, the cost of the work performed by Hydro One under the terms of this Contract to date of the Contract Termination/Cancellation, Hydro One's restocking fee for returning material ordered for such work to Hydro One's stores, facility removal expenses, and the hourly rates payable to Hydro One's employees, agents and contractors for work performed (collectively, the "**Termination/Cancellation Fees**").

Hydro One will deduct the Termination/Cancellation Fees, if any, from the amounts you paid on Contract execution and refund any amounts remaining to you; and/or invoice you for any Termination/Cancellation Fees that exceed the amounts you paid on Contract execution. In the event of the Contract being terminated by Hydro One by operation of (b) or (c) above, if you enter into a new contract with Hydro One, Hydro One will apply any refund owing to you against the amounts that you must pay Hydro One under the new contract unless you request a refund.

The Termination/Cancellation Fees may exceed the amount(s) that you paid on Contract execution as you will no longer qualify for credits (such as the Basic Connection Credit and the Up to 30m Secondary Credit) or any reductions in the amounts that would otherwise be payable to reflect the revenues attributable to your energy usage or demand (as such load or demand will no longer materialize).

SECTION 9: Term:

Except as expressly set out in this Contract, this Contract shall be in full force and effect and binding on the parties upon execution by you and Hydro One and shall terminate on the date that the Service Location is connected to Hydro One's distribution system, you have paid all amounts owing under the terms of this Contract and you have fulfilled your obligations under the terms of this Contract. Termination of this Contract for any reason shall not affect the liabilities of either party that were incurred or arose under this Contract prior to the time of termination. Termination of this Contract for any reason shall be without prejudice to the right of the terminating Party to pursue all legal and equitable remedies that may be available to it including, but not limited to, injunctive relief.

SECTION 10: Other Contract Terms:

Right of Entry and Access:

In addition to Hydro One's rights described in Section 1.6 of the COS, you agree to provide Hydro One, free of charge or rent: (i) a right of entry to the property and building(s) at the Service Location at any time as Hydro One may deem it necessary or desirable for purposes of performing the work that Hydro One is to perform under the terms of this Contract and for its employees, agents, contractors and subcontractors to pass and re-pass with or without vehicles, supplies, machinery and equipment, on, in, upon, along and over the Service Location at any time to perform the work that Hydro One is to perform under the terms of this Contract; and (ii) a convenient and safe place for Hydro One's facilities and equipment, for example, a meter installation at the Service Location.

Hydro One will not be liable for any damages resulting from, arising out of or related to the presence of Hydro One's facilities and equipment on, in, upon, along and over the Service Location.

Hydro One Representations and Warranties:

Hydro One represents and warrants that it shall perform the work to be performed by Hydro One under the terms of this Contract in accordance with Good Utility Practice (as that term is defined in the Distribution System Code), the requirements in the COS and the terms of this Contract. Except as provided above, Hydro One makes no warranties (express or implied) and Hydro One disclaims any warranty implied by law, including implied warranties of merchantability or fitness for a particular purpose and implied

warranties of custom or usage.

Limitation of Liability: In addition to any amounts payable under the terms of this Contract, you shall be liable to Hydro One and Hydro One shall be liable to you only for any damages that arise directly out of their willful misconduct or negligence in meeting their respective obligations under this Contract. Despite the foregoing, neither party shall be liable under any circumstances whatsoever for any loss of profits or revenues, business interruption losses, loss of contract or loss of goodwill, or for any indirect, consequential or incidental damages, including, but not limited to, punitive or exemplary damages, whether any of the said liability, loss or damages arise in contract, tort or otherwise. **This section shall survive the termination or expiration of this Contract.**

Force Majeure: The Force Majeure provision in the COS is hereby incorporated in its entirety by reference into, and forms part of this Contract.

Connection Denial: In addition to the reasons identified in the COS to deny connection, Hydro One may deny connection if you owe Hydro One any money related to or unrelated to this Contract even in circumstances where you have paid all monies owing to Hydro One pursuant to the terms of this Contract.

Invoices, Interest and Other Fees Related to Overdue Amounts: Invoiced amounts are payable in full within thirty (30) days of the date of invoice. Amounts not paid when due shall bear interest at the rate of 1.5% per month compounded monthly (19.56 percent per year) including by reason of an invalid or declined credit card or an N.S.F. cheque, calculated from the date that you executed this Contract to the date that Hydro One receives payment. In addition, you will also be responsible for paying Hydro One's charges and Hydro One's bank charges for returned cheques.

Counterparts and Electronic Signature: This Agreement may be executed in one or more counterparts, each of which will be deemed to be an original copy of this Agreement and all of which, when taken together, will be deemed to constitute one and the same agreement. The facsimile, email or other electronically delivered signatures of the parties shall be deemed to constitute original signatures, and facsimile or electronic copies hereof shall be deemed to constitute duplicate originals. For greater certainty, execution and delivery of this Agreement by electronic exchange bearing the copies of a party's signature shall constitute a valid and binding execution and delivery of this Agreement by such party. An electronically scanned copy of a signature shall constitute and shall be deemed to be sufficient evidence of a party's execution of this Agreement, without necessity of further proof.

Miscellaneous: This Contract:

- including the Electronic Layout, represents the entire agreement between you and Hydro One and supersedes all prior agreements, understandings, discussions, negotiations, representations and correspondence made by or between you and Hydro One relating to the work to be performed by Hydro One and/or you as described in this Contract.
- shall not be assigned or otherwise transferred by you without Hydro One's prior written consent. Hydro One may withhold its consent to any proposed assignment until the proposed assignee assumes, in writing, all of your obligations in the Contract;

- may only be amended by mutual agreement, in writing, executed by you and Hydro One; and
- shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein, and with the exception of disputes within the jurisdiction of the Ontario Energy Board, you and Hydro One irrevocably attorn to the exclusive jurisdiction of the courts of the Province of Ontario in the event of a dispute hereunder.

SECTION 11: Contract Acceptance:

IN WITNESS WHEREOF, the parties intending to be legally bound, have caused this Contract to be executed by their signatures or the signatures of their proper officers duly authorized in their behalf, as the case be.

HYDRO ONE NETWORKS INC.

Name:
Title:
Date:

I have the authority to bind the Corporation.

CLAUDIO BERTONE

Name:
Title:
Date:

I have the authority to bind the Corporation.

(signature)

Witness

Name [please print]:
Date:



Hydro One Networks, Inc. ("Hydro One")
 Hydro One, 99 Drummond St.W., Perth ON, K7H 3E7
 Phone: 888-332-2249
 ECRA/ESA Lic 7002572

CUSTOMER SERVICE CONTRACT
 NEW CONNECTIONS, SERVICE UPGRADES & EMBEDDED
 GENERATION
 (OTHER THAN MICRO-EMBEDDED GENERATION FACILITIES)
 EI 302811139

SECTION 1.0 CUSTOMER INFORMATION

Customer Name: Claudio Bertone
 Mailing Address: 200 1285 Hodge St
 Vill St laurent, QC, H4N 2B6
 Home Phone: 514-7589545
 Fax:

Service Location:

Lot 9 Conc 7 RP# Sublot#
 Twp Cambridge
 626 PRINCIPALE ST, CAMBRIDGE, ON,

CONTRACTOR INFORMATION

Contractor Name: DDMAC Electric

Contractor Phone: 416-990-2556

**INTERNAL USE ONLY – DO NOT SEND TO CUSTOMER
 PAYMENT NOTICE FORM**

	<i>Insert Customer ID # Here</i>
The Customer ID number is required for payment processing:	Customer ID: 0120982691
The Design Work Order number for payment reference:	Design Work Order#: 63377779

Cost Centre	SAP CM No.	SAP Order No.	Tax Code	Amount	Tax Amount	Total
2044	426143			\$6971.52	\$906.30	\$7877.82
Total Amount of Payment						

Field Business Centre: Hydro One, 99 Drummond St.W., Perth ON, K7H 3E7
 Prepared By: _____
 Phone #: 888-332-2249

Forward this form, the customer service contract and cheque (if applicable) to:

Accounts Receivable Unit @ TCT07

Attachment 7

From: Barrie, April <aprilbarrie@hydroottawa.com>
Sent: Friday, August 12, 2022 5:14 PM
To: FLANNERY Andrew <Andrew.Flannery@HydroOne.com>
Cc: RICHARDSON Joanne <Joanne.RICHARDSON@HydroOne.com>; Elliott, Laurie <laurieelliott@hydroottawa.com>
Subject: Re: [VERIFIED] RE: Hydro One Service Area Amendment Application - 626 Principale St, Casselman, ON - Regulatory Affairs Contact

Andrew,

Thank you for following up earlier today. I wish to confirm that Hydro Ottawa intends to contest the SAA with regards to 626 Principale St, Casselman.

Laurie mentioned that you may want a meeting to discuss next steps. Please let us know if that is the case and we can provide some availability.

I hope you have a good weekend.

Regards,
April

April Barrie

Director, Regulatory Affairs
Directeur, Affaires réglementaire

aprilbarrie@hydroottawa.com

Tel./tél.: [613 738-5499](tel:6137385499) | ext./poste 2106

Cell.: [613 808-3261](tel:6138083261)



Hydro Ottawa Limited / Hydro Ottawa limitée
2711 Hunt Club Road, PO Box 8700/chemin Hunt Club, C.P. 8700
Ottawa, Ontario K1G 3S4

hydroottawa.com

Attachment 8

From: [PATEL Dhaval](#)
To: [Domenic Fabiano](#); cbertone@bertone.ca; [FINNEY Michele](#); [KUMAR Gaurav](#); [SULEMAN Jayde](#); [Murphy, Christopher](#); [Preston, Ken](#)
Cc: [CATALANO Pasquale](#); [Kevin](#); [Jay Barlow](#)
Subject: RE: Re: New connection at 626 Principal St, Casselman, ON - SAA
Date: Monday, May 2, 2022 3:42:00 PM

Good Morning All,

Thanks for attending the meeting to discuss the Service Area Amendments (SAA) updates and next steps for the connection at 626 Principale St, Casselman. Please review below minutes and let me know if any change is required. Please provide your comments by May 12th, after that the minutes will be considered final.

- 1) Dhaval and Chris provided information on SAA process set by the board. It was discussed that the location, 626 Principale St, Casselman, falls into Hydro Ottawa territory however has Hydro One supply closer to the service location.
- 2) It was discussed and explained that a SAA is required in order for Hydro One to serve the location. Domenic and Claudio confirmed that their in-service requirement is early October 2022.
- 3) Chris requested connection requirement document for Hydro Ottawa to move forward with the cost estimate and design work. Domenic confirmed that they will be providing the documents to Chris at earliest. Michele and Dhaval confirmed that Hydro One is currently working on final design and cost estimate for the connection. Once complete, Hydro One to notify Hydro Ottawa and confirm the cost comparison meeting time between two LDCs.
- 4) Chris mentioned that there shouldn't be any impact on the Customer in-service and the SAA process can continue between two LDCs. Chris confirmed that Hydro One can provide the supply to the Customer in order to meet the in-service timeline and Hydro Ottawa and Hydro One can continue work on SAA post connection.
- 5) Domenic discussed service location issues and preference over service tap point little north of Aurele Road and Principale St rather than at the intersection. Michele confirmed that she will set up a meeting with Hydro One field staff and Domenic and Kevin to address the concerns.

Thanks,

Dhaval Patel, P.Eng.

Sr. Network Mgmt. Officer (Dx Rationalization)

Dx Investment Planning, Dx Asset Management

Hydro One Networks Inc.

Tel: (647)638 1606

Email: dhaval.patel@hydroone.com

-----Original Appointment-----

From: PATEL Dhaval

Sent: Wednesday, April 27, 2022 8:36 AM

To: PATEL Dhaval; Domenic Fabiano; cbertone@bertone.ca; FINNEY Michele; KUMAR Gaurav; SULEMAN Jayde; Murphy, Christopher; Preston, Ken

Cc: CATALANO Pasquale; Kevin; Jay Barlow

Subject: Re: New connection at 626 Principal St, Casselman, ON - SAA

When: Friday, April 29, 2022 10:30 AM-11:30 AM (UTC-05:00) Eastern Time (US & Canada).

Where: WebEx

Hello All,

This meeting is to discuss connection updates, next steps and to go over the Service Area Amendment (SAA) details to facilitate new connection at 626 Principal St, Casselman.

Thanks,

Dhaval

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Attachment 9

From: [PATEL Dhaval](#)
To: [KUMAR Gaurav](#); [SULEMAN Jayde](#); [FINNEY Michele](#); [CATALANO Pasquale](#); [Murphy, Christopher](#); [Preston, Ken](#); kevinperez-lau@hydroottawa.com; [Laurie Elliott](#)
Subject: RE: Re: 626 Principale St, Casselman
Date: Tuesday, June 28, 2022 3:55:00 PM

Good Evening All,

Thanks for attending the meeting and discussing the status update and regulatory challenges associated with the connection of Ford Distribution and meeting their requested in-service of early Oct 2022. Please review below summary based on meeting discussion and let me know if any change is required. Please provide your comments by July 8th, after that the minutes will be considered final.

- Hydro One design and estimate work is complete and the total cost is less than \$10k.
- Hydro Ottawa has received the site's drawings from the developer and currently, is in the process of reaching out to HONI Dx to get the estimated cost of pole line upgrade to bring the feeder line (from Leflech Blvd and Principale St) to the Developer site. Kevin is trying to reach out to Mike B (**? Kevin can you please confirm the name of the Hydro One person**) from Hydro One to get the high-level estimate. **Action Item: Chris / Kevin to confirm if they need Jayde / Dhaval to help expedite the discussion with Mike B.** Chris confirmed that Hydro Ottawa is looking for high level estimate numbers and not detail estimate in order to avoid cost and resource timing spent on both sides.
- Chris confirmed that the cost of the expansion work will be part of the total connection cost.
- Chris confirmed that Hydro Ottawa can't meet the Customer requested in-service of early Oct 2022.
- Michele provided update with respect to the connection with the Customer.
- Chris suggested that Hydro One shall move forward with the offer to connect to the Customer in order to meet the Oct 2022 timeline.
- **Action Item: Chris and Kevin to get the cost of the pole line upgrade from Hydro One and to complete the high-level estimate by July 8th. Also, Chris and Kevin to discuss the SAA internally and if require, to initiate the dialogue between Laurie and Pasquale (with cc to other team members).**
- **Action Item: Dhaval to set up another meeting in week of July 11th to get the updates.**

- **Action Item: Laurie and Pasquale to discuss and identify regulatory hurdles and solutions to meet the Customer timeline of early Oct 2022.**

Thanks,

Dhaval Patel, P.Eng.

Sr. Network Mgmt. Officer (Dx Rationalization)

Dx Investment Planning, Dx Asset Management

Hydro One Networks Inc.

Tel: (647)638 1606

Email: dhaval.patel@hydroone.com

-----Original Appointment-----

From: PATEL Dhaval

Sent: Monday, June 13, 2022 12:59 PM

To: PATEL Dhaval; KUMAR Gaurav; SULEMAN Jayde; FINNEY Michele; CATALANO Pasquale; Murphy, Christopher; Preston, Ken; kevinperez-lau@hydroottawa.com; Laurie Elliott

Subject: Re: 626 Principale St, Casselman

When: Monday, June 27, 2022 1:00 PM-2:00 PM (UTC-05:00) Eastern Time (US & Canada).

Where: Microsoft Teams Meeting

<< Message: Re: [VERIFIED] RE: Re: New connection at 626 Principal St, Casselman, ON - SAA >>

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Phone Conference ID: 293 196 775#

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Attachment 10

From: [PATEL Dhaval](#)
To: [Perez-Lau, Kevin](#)
Cc: [KUMAR Gaurav](#); [SULEMAN Jayde](#); [FINNEY Michele](#); [CATALANO Pasquale](#); [Murphy, Christopher](#); [Preston, Ken](#); [Laurie Elliott](#); [KOENIGER John](#); [Jim Badour](#)
Subject: RE: [VERIFIED] RE: Re: 626 Principale St, Casselman

Good Morning Kevin / Chris,

Thanks for reaching out to us and provide the status update. I have a quick discussion with John and we can provide high level answer (red font below) for your questions.

- i) We are asking Honi DX Winchester to confirm if the poles need to be upgraded to accommodate a new HOL cct – **Yes the poles need to be upgraded to accommodate new cct**
- ii) Once they confirm upgrading requirements, we are requesting a high level estimate for the Pole line upgrade in order for us to extend our cct and service the new customer – **Our high level cost estimate is \$600k which is +/- 50% in accuracy range**

I hope the information is sufficient for analysis on Hydro Ottawa side. Please let me know for any other question or concern.

Also, I would like to set up another meeting this week or early next week to discuss about regulatory standpoint after your analysis. Can you please confirm your availability this week or early next week?

Thanks,

Dhaval Patel, P.Eng.

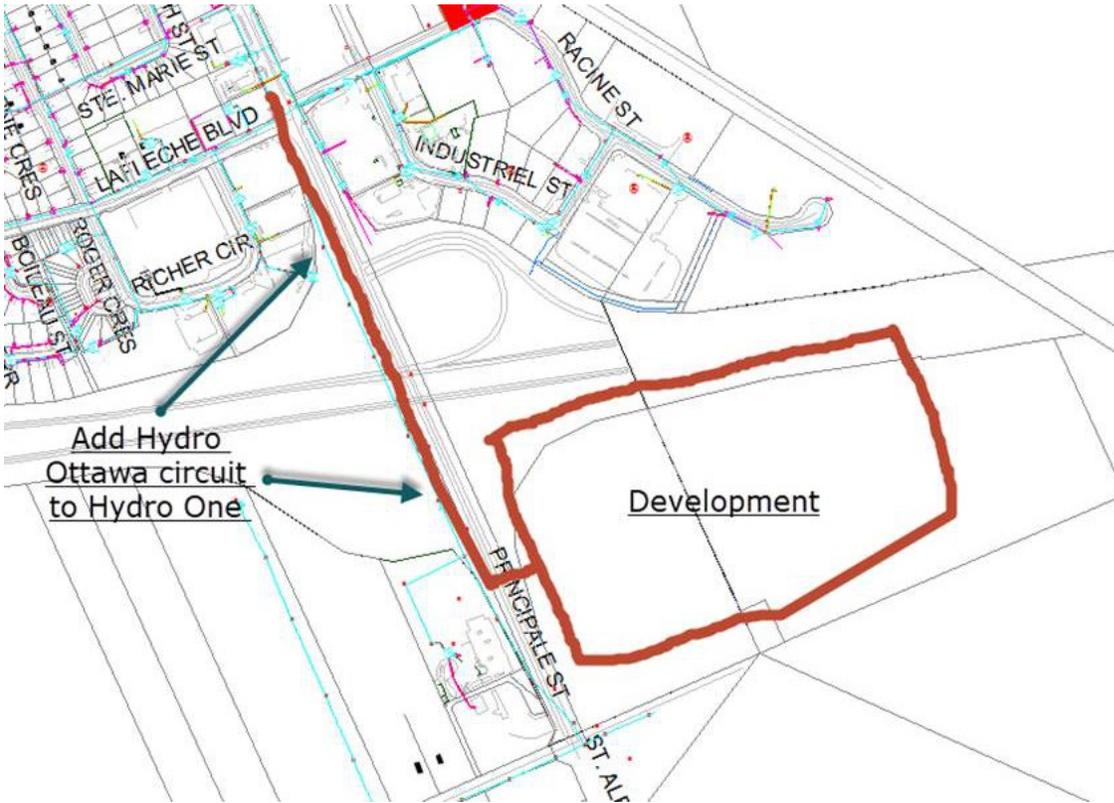
Sr. Network Mgmt. Officer (Dx Rationalization)
Dx Investment Planning, Dx Asset Management
Hydro One Networks Inc.
Tel: (647)638 1606
Email: dhaval.patel@hydroone.com

From: Perez-Lau, Kevin <kevinperez-lau@hydroottawa.com>
Sent: Monday, July 11, 2022 12:11 AM
To: PATEL Dhaval <Dhaval.Patel@HydroOne.com>
Cc: KUMAR Gaurav <Gaurav.Kumar@HydroOne.com>; SULEMAN Jayde <Jayde.Suleman@HydroOne.com>; FINNEY Michele <michele.finney@HydroOne.com>; CATALANO Pasquale <Pasquale.Catalano@HydroOne.com>; Murphy, Christopher <christophermurphy@hydroottawa.com>; Preston, Ken <kenpreston@hydroottawa.com>; Laurie Elliott <laurieelliott@hydroottawa.com>; KOENIGER John <John.KOENIGER@HydroOne.com>; Jim Badour <jimbadour@hydroottawa.com>
Subject: Re: [VERIFIED] RE: Re: 626 Principale St, Casselman

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Hi Dhaval,

Quick update on Hydro Ottawa reaching out for a high level estimate to Honi DX for upgrading the pole line in question. Please note that I actually spoke to Hydro One Orleans and that is not their service territory. It is actually Hydro One Winchester who is responsible for that particular area. Spoke to John Keoniger from the Winchester office and he directed me to submit a formal request via your scheduling office (zone4scheduling@hydroone.com) our request is looking at the area shown below:



- i) We are asking Honi DX Winchester to confirm if the poles need to be upgraded to accommodate a new HOL cct
- ii) Once they confirm upgrading requirements, we are requesting a high level estimate for the Pole line upgrade in order for us to extend our cct and service the new customer

From the Hydro Ottawa side the Project manager is Jim Badour, he will be looking after the application, we will provide an update as soon as we hear back from HONI DX Winchester. Anything you can do to help expedite the process that would be greatly appreciated. Once we get a price, we will be able to provide a more accurate estimate for the cct extension.

Regards,

Kevin

Kevin Perez-Lau

Acting Manager, Distribution Design

Gestionnaire par intérim, Conception Distribution

kevinperez-lau@hydroottawa.com

Tel./tél.: [613 738-5499](tel:6137385499) | ext./poste 7172

Cell.: [613 880-9434](tel:6138809434)



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Ottawa, Ontario K1G 3S4

hydroottawa.com



On Tue, Jun 28, 2022 at 3:55 PM PATEL Dhaval <Dhaval.Patel@hydroone.com> wrote:

Good Evening All,

Thanks for attending the meeting and discussing the status update and regulatory challenges associated with the connection of Ford Distribution and meeting their requested in-service of early Oct 2022. Please review below summary based on meeting discussion and let me know if any change is required. Please provide your comments by July 8th, after that the minutes will be considered final.

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- **Action Item: Dhaval to set up another meeting in week of July 11th to get the updates.**

- **Action Item: Laurie and Pasquale to discuss and identify regulatory hurdles and solutions to meet the Customer timeline of early Oct 2022.**

Thanks,

Dhaval Patel, P.Eng.

Sr. Network Mgmt. Officer (Dx Rationalization)

Dx Investment Planning, Dx Asset Management

Hydro One Networks Inc.

Tel: (647)638 1606

Email: dhaval.patel@hydroone.com

-----Original Appointment-----

From: PATEL Dhaval

Sent: Monday, June 13, 2022 12:59 PM

To: PATEL Dhaval; KUMAR Gaurav; SULEMAN Jayde; FINNEY Michele; CATALANO Pasquale; Murphy, Christopher; Preston, Ken; kevinperez-lau@hydroottawa.com; Laurie Elliott

Subject: Re: 626 Principale St, Casselman

When: Monday, June 27, 2022 1:00 PM-2:00 PM (UTC-05:00) Eastern Time (US & Canada).

Where: Microsoft Teams Meeting

<< Message: Re: [VERIFIED] RE: Re: New connection at 626 Principal St, Casselman, ON - SAA >>

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--

Kevin Perez-Lau

**Acting Manager, Distribution Design
Gestionnaire par intérim, Conception Distribution**

kevinperez-lau@hydroottawa.com
Tel./tél.: [613 738-5499](tel:6137385499) | ext./poste 7172
Cell.: [613 880-9434](tel:6138809434)



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Attachment 11

From: [Murphy, Christopher](#)
To: [PATEL Dhaval](#)
Cc: [CATALANO Pasquale](#); [SULEMAN Jayde](#); [FINNEY Michele](#); [KUMAR Gaurav](#); [Preston, Ken](#); [Laurie Elliott](#); [Kevin Perez-Lau](#)
Subject: Re: [VERIFIED] RE: Re: New connection at 626 Principal St, Casselman, ON - SAA
Date: Sunday, June 12, 2022 11:51:05 PM

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Hi Dhaval,

We are doing all right, wrapping up repairs from the devastating storm a few weeks ago. We received the site's drawings on May 18, but unfortunately due to the storm, our design team has been supporting emergency designs and the restoration efforts and therefore this file has not progressed. We plan to shortly reach out to HONI DX to review an estimated cost for their pole line upgrade required for HOL's circuit to be extended which will assist in our project cost estimate.

Unfortunately the below dates won't work, but would June 27, anytime after 1pm work?

Thanks,

Chris Murphy

*Manager, Distribution Design
Gestionnaire, Conception Distribution*

christophermurphy@hydroottawa.com
Tel./tél.: [613 738-5499](tel:6137385499) | ext./poste 7114
Cell.: [613 868-1548](tel:6138681548)

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2711 Hunt Club Road, PO Box 8700/chemin Hunt Club, C.P. 8700
Ottawa, Ontario K1G 3S4

hydroottawa.com

On Sat, Jun 11, 2022 at 2:07 PM PATEL Dhaval <Dhaval.Patel@hydroone.com> wrote:

Good Afternoon Chris,

Hope you are doing well and enjoying the warm weather.

I wanted to update you regarding Hydro One position in this matter. We have completed our design and estimate work and would like to move forward with the next step. Can you please let me know status update on your side?

In addition to that, we would also like to initiate discussion around regulatory challenges in order to meet the customer requested in-service of Oct 2022. Can you please let me know your preferred schedule from the below for the meeting?

1. June 23rd - 9 am to 10 am
2. June 24th – 1 pm and onwards

Alternatively, please suggest the timing and I will set up the meeting accordingly.

Thanks,

Dhaval Patel, P.Eng.

Sr. Network Mgmt. Officer (Dx Rationalization)

Dx Investment Planning, Dx Asset Management

Hydro One Networks Inc.

Tel: (647)638 1606

Email: dhaval.patel@hydroone.com

From: PATEL Dhaval

Sent: Monday, May 2, 2022 3:43 PM

To: Domenic Fabiano <dfabiano@leeswood.ca>; cbertone@bertone.ca; FINNEY Michele <michele.finney@HydroOne.com>; KUMAR Gaurav <Gaurav.Kumar@HydroOne.com>; SULEMAN Jayde <Jayde.Suleman@HydroOne.com>; Murphy, Christopher <christophermurphy@hydroottawa.com>; Preston, Ken <kenpreston@hydroottawa.com>

Cc: CATALANO Pasquale <Pasquale.Catalano@HydroOne.com>; Kevin <kevin@ddmac.ca>; Jay Barlow <jay@ddmac.ca>

Subject: RE: Re: New connection at 626 Principal St, Casselman, ON - SAA

Good Morning All,

Thanks for attending the meeting to discuss the Service Area Amendments (SAA) updates and next steps for the connection at 626 Principale St, Casselman. Please review below minutes and let me know if any change is required. Please provide your comments by May 12th, after that the minutes will be considered final.

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2. It was discussed and explained that a SAA is required in order for Hydro One to serve the location. Domenic and Claudio confirmed that their in-service requirement is early October 2022.
3. Chris requested connection requirement document for Hydro Ottawa to move forward

with the cost estimate and design work. Domenic confirmed that they will be providing the documents to Chris at earliest. Michele and Dhaval confirmed that Hydro One is currently working on final design and cost estimate for the connection. Once complete, Hydro One to notify Hydro Ottawa and confirm the cost comparison meeting time between two LDCs.

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Thanks,

Dhaval Patel, P.Eng.

Sr. Network Mgmt. Officer (Dx Rationalization)

Dx Investment Planning, Dx Asset Management

Hydro One Networks Inc.

Tel: (647)638 1606

Email: dhaval.patel@hydroone.com

-----Original Appointment-----

From: PATEL Dhaval

Sent: Wednesday, April 27, 2022 8:36 AM

To: PATEL Dhaval; Domenic Fabiano; cbertone@bertone.ca; FINNEY Michele; KUMAR Gaurav; SULEMAN Jayde; Murphy, Christopher; Preston, Ken

Cc: CATALANO Pasquale; Kevin; Jay Barlow

Subject: Re: New connection at 626 Principal St, Casselman, ON - SAA

When: Friday, April 29, 2022 10:30 AM-11:30 AM (UTC-05:00) Eastern Time (US & Canada).

Where: WebEx

Hello All,

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Thanks,

Dhaval

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